

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 88 JUL 12 PM 1:21
2. NAME OF OPERATOR Amoco Production Company
3. ADDRESS OF OPERATOR FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO
2325 East 30th Street Farmington, NM 87401
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 835' FNL X 2310' FWL

5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Apache A 118
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Jicarilla Apache A 118
9. WELL NO. 14
10. FIELD AND POOL, OR WILDCAT NE Ojito Gallup-Dakota
11. SEC., T., R., M., OR BEG. AND SURVEY OR AREA NE NW Sec 36, T26N, R3W
12. COUNTY OR PARISH Rio Arriba
13. STATE NM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7473' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Vent Gas

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco requests an extension to vent casinghead gas from the subject well. Equipment changes are being evaluated to eliminate the need to vent gas. The estimated volume of gas vented is 30 mcf/d. Please contact Dona Delventhal at ext. 227 with any questions.

RECEIVED
JUL 20 1988
OIL CON. DIV.
DIST. 2

JAN 14 1989

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE

Adm Supervisor

DATE

July 11, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

James E. Edwards Jr.

*See Instructions on Reverse Side