

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2000



Operator CAULKINS OIL COMPANY Lease SANCHEZ Well No. 4-R API NO. 30-039-2223  
Location of Well: Unit F Sec. 25 Twp. 26N Rge. 6W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD.	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Compl.	Otero Chacra - PicturedCliffs	Gas	Flow	Tubing
Lower Comp.	Basin Dakota - Mesa Verde	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Stablized?(Yes or No)
Lower Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Stablized?(Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date)* 8:30 am 1/2/01				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE Upper Comp.   Lower Comp.		PROD. ZONE TEMP.	REMARKS
8:30 am 1/3/01	24 hrs.	80	179	60	Both Zones Shut-In
8:30 am 1/4/01	48 hrs.	83	192	60	Both Zones Shut-In
8:30 am 1/5/01	72 hrs.	87	212	60	Both Zones Shut-In
8:30 am 1/6/01	96 hrs.	88	118	60	Lower Zone Producing
8:30 am 1/7/01	120 hrs.	89	121	60	Lower Zone Producing

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD: Tested thru (Orifice or Meter): \_\_\_\_\_

MID-TEST SHUT-IN PRESSURE DATA

Upper Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Stablized?(Yes or No)
Lower Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Stablized?(Yes or No)

(Continue on reverse side)

## FLOW TEST NO. 2

Commenced at (hour, date)* 8:30 2/11/01				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Comp.	Lower Comp.		
8:30 am 2/12/01	24 hrs.	69	212	60	Both Zones Shut-In
8:30 am 2/12/01	48 hrs.	76	229	60	Both Zones Shut-In
8:30 am 2/12/01	72 hrs.	79	248	60	Both Zones Shut-In
8:30 am 2/12/01	96 hrs.	60	252	60	Lower Zone Producing
8:30 am 2/12/01	120 hrs.	60	258	60	Lower Zone Producing

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD: Tested thru (Orifice or Meter): \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

FEB 20 2001

Approval \_\_\_\_\_ 19 \_\_\_\_\_ Operator \_\_\_\_\_ Caulkins Oil Company

New Mexico Oil Conservation Division

ORIGINAL SIGNED BY CHARLIE T. PERPIN

By \_\_\_\_\_ Title \_\_\_\_\_ Superintendent

Title \_\_\_\_\_ DEPUTY OIL &amp; GAS INSPECTOR, DIST. 30 Date \_\_\_\_\_ February 16, 2001

**NOTE:** This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.