

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

7. FARM OR LEASE NAME

Klein

9. WELL NO.

26E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T-26-N, R-6-W
NMMP

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790' FSL, 1750' FEL

At top prod. interval reported below

At total depth

OCT 21 1985

OIL CON. DIV.
DIST. 3

RECEIVED

OCT 04 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

DATE INSUED

15. DATE SPUDDED 8-13-85 16. DATE T.D. REACHED 8-27-85 17. DATE COMPL. (Ready to prod.) 10-2-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6735' GL 19. ELEV. CASINGHEAD 6735'

20. TOTAL DEPTH, MD & TVD 7512' 21. PLUG, BACK T.D., MD & TVD 7505' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7264-7455' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Ind. Electrolog; Densilog Neutron Gamma Ray; C-GR-Log; Temp Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	225'	12 1/4"	148 cu ft	
4 1/2"	10.5&11.6#	7512'	7 7/8"	1306 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7451'	

31. PERFORATION RECORD (Interval, size and number)

7264, 7269, 7274, 7279, 7294, 7307, 7312, 7339, 7344, 7365, 7377, 7381, 7390, 7393, 7398, 7403, 7408, 7418, 7423, 7428, 7433, 7445, 7451, 7450, 7455 w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7264-7455	120,000# 40/60 sand&136,570 gals slickwater

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-18-85		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-2-85	SI 7 Days		→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 1880	SI 2100	→	No Flow	No Flow	No Flow	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY

Les Hepner

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

10-3-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2150'	2390'	ss. white cr-grn s.	Ojo Alamo	2150'	
Kirtland	2390'	2654'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2390'	
Fruitland	2654'	2862'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2654'	
Pictured Cliffs	2862'	3727'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2862'	
Chacra	3727'	4500'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3727'	
Mesa Verde	4500'	4550'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4500'	
Menefee	4550'	5090'	Gry, fine-grn s, carb sh & coal	Menefee	4550'	
Point Lookout	5090'	5590'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5090'	
Mancos	5590'	6137'	Gry carb sh.	Mancos	5590'	
Gallup	6137'	7061'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	6137'	
Greenhorn	7061'	7114'	Highly calc gry sh w/thin lmst.	Greenhorn	7061'	
Graneros	7114'	7257'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7114'	
Dakota	7257'	7512'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7257'	

38.

GEOLOGIC MARKERS