

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

INSTRUCTIONS ON
REVERSE SIDE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
 2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒

JUN 24 1993

**OIL CON. DIV.
DIST. 3**

3. NAME OF OPERATOR
Meridian Oil Inc.
 4. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 505-326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface **790'FSL, 1750'FEL**
 At top prod. interval reported below
 At total depth

14. PERMIT NO. DATE ISSUED

6. LEASE DESIGNATION AND SERIAL NO.
SF-079265
 7. IF INDIAN ALLOTTEE OR TRIBE NAME
 8. UNIT AGREEMENT NAME
 9. FARM OR LEASE NAME, WELL NO.
Klein #26E
 10. API WELL NO.
30-045-
 11. FIELD AND POOL OR WILDCAT
Blanco Mesa Verde
 12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 33, T-26-N, R-6-W NMPM
 13. COUNTY OR PARISH
Rio Arriba 14. STATE
NM

15. DATE SPUDDED **8-13-85** 16. DATE T.D. REACHED **8-27-85** 17. DATE COMPL. (Ready to prod.) **10-2-85** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6735'GL** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **7512'** 21. PLUG BACK T.D., MD & TVD **7505'** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Mesa Verde (5166-5242') well plugged & abandoned
 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-CCL-CBL 27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	225'	12 1/4"	148 cu.ft.	
4 1/2"	10.5# & 11.6#	7512'	7 7/8"	1306 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

5166', 5180', 5182', 5184', 5186', 5188', 5190', 5196', 5198', 5212', 5214', 5216', 5232', 5234', 5238', 5240', 5242'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5166-5242'	168,500# 20/40 sand 63,090 gal. fluid

33. PRODUCTION
 DATE FIRST PRODUCTION **fish lost in hole--hole lost- well plugged & abandoned 6-5-93**
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
 WELL STATUS (Producing or abandoned)

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED **[Signature]** TITLE **Regulatory Representative** DATE **6-22-93**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

nv

FARMINGTON DISTRICT OFFICE

JUN 22 1993

SMW

RECEIVED
BLM
JUN 15 AM 7:34
010 FARMINGTON NM

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2150'	2390'	White, cr-gr ss.			
Kirtland	2390'	2654'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2150'	
Fruitland	2654'	2862'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2390'	
Pictured Cliffs	2862'	3727'	Bn-Gry, fine grn, tight ss.	Fruitland	2654'	
Chacra	3727'	4500'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Pic.Cliffs	2862'	
Mesa Verde	4500'	5090'	Med-dark gry, fine gr ss, carb sh & coal	Chacra	3727'	
Point Lookout	5090'	5590'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mesa Verde	4500'	
Mancos	5590'	6137'	Dark gry carb sh.	Menefee	4550'	
Gallup	6137'	7061'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt.Lookout	5090'	
Greenhorn	7061'	7114'	Highly calc gry sh w/thin lmst.	Mancos	5590'	
Graneros	7114'	7257'	Dk gry shale, fossil & carb w/pyrite incl.	Gallup	6137'	
Dakota	7257'	7512'	Lt to dk gry foss carb sl calc.sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7114'	
				Dakota	7257'	

38.

GEOLOGIC MARKERS