Form 3160-5 (November 1983) (Formerly 9-331)

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1085

5. LEASE DESIGNATION AND SERIAL NO. CE MOSEE

	BUREAU OF LAND MANAGEM	ENI	JSF \$19205	
SUNDRY (Do not use this form for Use "	NOTICES AND REPORT or proposals to drill or to deepen or p APPLICATION FOR PERMIT—" for su OTHER	S ON WELLS lug back to a different reservo	6 IF INDIAN, ALLO	OTTEE OR TRIBE NAME
OIL GAB WELL X O	OTHER	pany	7. UNIT AGREEMEN	TNAME
2. NAME OF OPERATOR	aca Natural Cae Com	ANG	MANAGE STATE OF LEASE	NAME
E 1 P C	aso natural Gas Comp	oany	10 MOURITA TETT	
Post	Office Box 4289.Far	mington Mark 2000	9 19E	
. LOCATION OF WELL (Report lo See also space 17 below.)	ocation clearly and in accordance with	any State requirements.	10. FIELD AND POO	L, OR WILDCAT
At surface 1050	'N, 1800'W		Basin Dako	ta
	other aso Natural Gas Comp Office Box 4289, Far cation clearly and in accordance with 'N, 1800'W		11. SEC., T., R., M., Sec. 34, T-2 N.M.P.M.	OR BLE. AND 26-N; R-06-V
4. PERMIT NO.	15. ELEVATIONS (Show whether	er DF, RT, GR, etc.)	12. COUNTY OR PAI	ISH 13. STATE
	63	391 'GL	Rio Arriba	NM
^{3.} Che	eck Appropriate Box To Indicate	e Nature of Notice, Repo	ort, or Other Data	
NOTICE O	F INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRI	G WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATME	NT ALTERIN	CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZ		MENT*
REPAIR WELL	CHANGE PLANS	(Other)	Spud Well	
(Other)		' Completion or	t results of multiple completi Recompletion Report and Log	form \
proposed work. If well is nent to this work.)	TED OPERATIONS (Clearly state all perti- directionally drilled, give subsurface l	nent details, and give pertiner ocations and measured and tru	nt dates, including estimated e vertical depths for all mari	date of starting any ters and zones perti-
jt C∈ 3%	oudded well at 11:00 ts. 9 5/8", 32.3#, F emented with 125 sks % calcium chloride (DC 12 hours. Tested	H-40 surface cas s. Class "B" wit (147 cu.ft.). C	ing set at 224' h 1/4#/sk. gel- irculated to su	flake and
				₂ :
•				• •
••				
·· -				
,			M P =	
₩				To the second
	• •		AUGZ)
	. · · · · · · · · · · · · · · · · · · ·		OIL CONDIST.	/ 19 ₈₅
I pereby certify that the forego	oing is true and correct			·
SIGNED LOGGY		rilling Clerk	DATE	8-25-85
(This space for Federal or State	te office use)		ACCEPTED F	OR RECORD

*See Instructions on Reverse Side

FARMING, ON RESUURCE AREA

1985

DATE _