

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

RECEIVED

OCT 15 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
OCT 17 1985
OIL CON. DIV.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1050' FNL, 1800' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8-24-85 16. DATE T.D. REACHED 9-19-85 17. DATE COMPL. (Ready to prod.) 10-10-85 18. ELEVATIONS (DF, RNB, RT, GB, ETC.)* 6391' GL 19. ELEV. CASINGHEAD 6391'

20. TOTAL DEPTH, MD & TVD 7200' 21. PLUG BACK T.D., MD & TVD 7185' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary TOOLS Rotary CABLE TOOLS No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6854-7152' (Basin Dakota) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Correlation Gamma-Ray Log; Temp Survey Ind. Log; Comp. Density Dual Spaced Neutron Log; Comp. Analyzed Log Systems 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	224'	12 1/4"	147 cu ft	
4 1/2"	10.5#11.6#	7199'	7 7/8"	1849 cu ft	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7147'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6854-7152'	108,000# 40/60 sand&128,522 gals slickwater

33.* PRODUCTION

DATE FIRST PRODUCTION 9-30-85 PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of control) Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 10-10-85 HOURS TESTED SI 7 Days CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0

FLOW. TUBING PRESS. SI 1694 CASING PRESSURE SI 2087 CALCULATED 24-HOUR RATE No Flow OIL—BBL. No Flow GAS—MCF. No Flow WATER—BBL. No Flow OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut in to be Sold TEST WITNESSED BY Les Hepner

35. LIST OF ATTACHMENTS Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 1985

SIGNED [Signature] TITLE Drilling Clerk DATE 10-11-85

*(See Instructions and Space for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1892'	2117'	ss. White cr-grn s.
Kirtland	2117'	2422'	Gry sh interbedded w/tight gry fine-grn ss.
Fruitland	2422'	2580'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
Pictured Cliffs	2580'	3462'	Gry, fine-grn tight, varicolored soft ss.
Chacra	3462'	4250'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	4250'	4277'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	4277'	4820'	Gry, fine-grn s, carb sh & coal
Point Lookout	4820'	5320'	Gry, very fine sil ss w/frequent sh breaks
Mancos	5320'	5840'	Gry carb sh.
Gallup	5840'	6743'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh
Greenhorn	6743'	6793'	Highly calc gry sh w/thin lmst.
Graneros	6793'	6933'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6933'	7199'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1892'	
Kirtland	2117'	
Fruitland	2422'	
Pic. Cliffs	2580'	
Chacra	3462'	
Mesa Verde	4250'	
Menefee	4277'	
Pt. Lookout	4820'	
Mancos	5320'	
Gallup	5840'	
Greenhorn	6743'	
Graneros	6793'	
Dakota	6933'	