

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

RECEIVED

FOR APPROVED
OMB NO. 1004-0137
ESTIM. DUE DATE: J1. 1991

LEASE DESIGNATION AND SERIAL

SY-079265

6. IF INDIAN, ALLOTTEE OR TRIBE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other ☐ 95 AUG - 1 PM 1:51

2. TYPE OF COMPLETION: NEW ☐ WORK ☐ REPAIR ☐ PLUG ☐ DIFF. ☒ Other ☐ 070 FARMINGTON, NM

3. NAME OF OPERATOR

Meridian Oil Inc.

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any state requirements)

At surface 1050' FNL, 1800' FWL

At top prod. interval reported below

At total depth

DHC-R-10239

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

8-24-85

16. DATE T.D. REACHED

9-19-85

17. DATE COMPL. (Ready to prod.)

7-16-95

18. ELEVATIONS (DF, SNA, ST, CR, ETC.)

6391 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7200

21. PLUG BACK TO

7185

22. MULTIPLE COMPL.

3

23. INTERVALS

0-7200

ROTARY TOOLS

CABLE TOOL

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME AND TVD

5988-6223 Gallup

25. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR Dipole Sonic

OIL CON. DIV.

27. WAS WELL CORN

No

28. Casing Record (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PUL
9 5/8	32.3#	224	12 1/4	147 cu.ft.	
4 1/2	10.5# & 11.6#	7199	7 7/8	1849 cu.ft.	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET
					2 3/8	5045	CIBPC 665

31. PERFORATION RECORD (If drilled, size and number)

5988, 6000, 6009, 6030, 6043, 6074, 6084, 6097, 6111, 6141, 6154, 6170, 6180, 6188, 6206, 6223

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5988-6223	60,000# DC 20/40 mesh sd
	938 bbl 30# x-link gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing, shut-in)	
7-16-95		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-16-95			→		500 Pilot Gauge		
FLOW, TUBING FORM.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (Gr)	
SI 973	SI 1110	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

AUG 02 1995

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE Regulatory Affairs

FARMINGTON DISTRICT OFFICE 95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1892'	2117'	ss. White cr-grn s.
Kirtland	2117'	2422'	Gry sh interbedded w/tight gry fine-grn ss.
Fruitland	2422'	2580'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.
Pictured Cliffs	2580'	3462'	Gry, fine-grn tight, varicolored soft ss.
Chacra	3462'	4250'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	4250'	4277'	Gry, fine-grn, dense sil ss., carb sh & coal
Menefee	4277'	4820'	Gry, fine-grn s, carb sh & coal
Point Lookout	4820'	5320'	Gry, very fine sil ss w/frequent sh breaks
Mancos	5320'	5840'	Gry carb sh.
Lup	5840'	6743'	lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh
Greenhorn	6743'	6793'	Highly calc gry sh w/thin lmst.
Graneros	6793'	6933'	dk gry shale, fossil & carb w/pyrite incl.
Dakota	6933'	7199'	lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1892'	
Kirtland	2117'	
Fruitland	2422'	
Pic. Cliffs	2580'	
Chacra	3462'	
Mesa Verde	4250'	
Menefee	4277'	
Pt. Lookout	4820'	
Mancos	5320'	
Gallup	5840'	
Greenhorn	6743'	
Graneros	6793'	
Dakota	6933'	
Sqz 5850-5880	w/50 sx Class "B" cmt	
Sqz DV tool @ 2793	w/25 sx Class "B" cmt	