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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address							OGRID N		er		
Burlington Resources Oil & Gas Company PO Box 4289						DHC	14538				
	_	9 New Mexic		R-10239	Change well name from #			#19E			
	. armington	, - , - , - , - , - , - , - , - , - , -	0 07422		·						
30-039-23770 Basin D			Basin Dako	ota		71599					
7. Property Code			8. Property Name							O. Well Number	
7228 Klein								19M			
	10. Surfa	ce Location		Kiciii		<u> </u>		1	17141		
UI or lot no	Section	Township	Range	Lot Idn	1	l .	1	- 1	East/West 1	-	
<u>c </u>			6W		1050	North	<u> </u>	1800	West	Rio Arriba	
III. UI or lot no	Section Section	m Hole Lo	Range	Lot Idn	Feet from the	North/South	Feet from	n the	East/West 1	County	
			Tunge	Dot lan	T COL ITOM CHO	T TOTAL SOUTH					
1	13. Producing N	Method Code 14. Gas Connection Date			15. C-129 Permit Number		16. C-129 Effective Date			17. C-129 Expiration date	
	Flowing Gas Tran	sporters									
	I. Oil and Gas Transporters Transporter 19. Transporter Name				20. POD	21. O/G	22. POD ULSTR Location			TR Location	
OGRID	OGRID and Address						and Descri			Description	
9018	9018 Giant Refining					0					
7057						G				<u>-</u>	
	El Paso Field Services						2004			~	
									D) \(\bar{\bar{\bar{\bar{\bar{\bar{\bar{	CEINEW	
	*****								100	- 9 1996 U	
137 D. 1	1 337-4-						L		n	- 9 1330	
IV. Produced Water 23. POD 24. POD ULSTR Location and Description 25. POD ULSTR Location and Description											
	<u> </u>									DIST. B	
V. Well Completion Data											
25. Spud Date 26. Ready Date 27. TD						28. PBTD			29. Perforations		
30. Hole Size		<u> </u>	31. Casing &	Γubing Size		32. Depth Set			33. Sacks Cement		
									<u> </u>		
			-								
VI. Well			lac T + D +	22 T-41	120 7%-	D		39. Csg. Pressure			
34. Date New Oil					36. Test Date	37. Test Leng	38. 10g.	Press	ure	39. Csg. Flessure	
40. Choke Size			41. Oil		42. Water	43. Gas	44. AOF	•		45. Test Method	
							<u> </u>		Γ	Flowing	
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete						OI	OIL CONSERVATION DIVISION				
to the best of my knowledge and belief.						Approved by:					
							SU	PÉF	VISOR D	ISTRICT #3	
Signature Shaduld						Title:					
Printed Name						Approval Date: OCT ~ 9 1996					
Peggy Bradfield 3						3					
Regulatory Administrator											
Regulatory Administrator											
10/2/96	No. (505) 3										
47. If this is a change of operator fill in the OGRID number and name of the previous operator											
Previous O	perator Sig	gnature	Printed Na	me		Title			Date		