District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District [] P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

PO Box 2088, Santa					·	4 87504-20					MENL	ED REPORT
I.	RE				BLE AND A	UTHORIZ	ATION '	TO T				
Operator Name and Address									۶(OGRID Nu		
Burlington Resources Oil & Gas PO Box 4289								14538 Reason for Filing Code				
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	Name				° Pool Code 5 026							
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007228					VП	EIN			#19M			
II. 10 Surfa	ice Loca	tion		<u> </u>		· · · · · · · · · · · · · · · · · · ·						
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