

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF 079265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Klein

9. WELL NO.

27E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T-26-N, R-06-W
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1190'S, 1455'E

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6335' GL

RECEIVED

OCT 09 1985

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-5-85

TD 7149'. Ran 166 jts. 4 1/2", 11.6# & 10.5# J-55 production casing, 7137' set @ 7149'. Float collar set @ 7136'. Stage tools @ 5369' and 2704'. Cemented first stage with 290 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride (470 cu.ft.) followed by 100 sks. Class "B" 65/35 Poz with 2% gel, 2% calcium chloride (124 cu.ft.), 2nd stage with 414 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride (670 cu.ft.), 3rd stage with 330 sks. Class "B" 65/35 Pozmix with 6% gel and 2% calcium chloride (535 cu.ft.). WOC 18 hours. Top of cement 1050' T.S.

18. I hereby certify that the foregoing is true and correct

Drilling Clerk

10-7-85

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 10 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

DATE