

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other ☐								
2. NAME OF OPERATOR		CURTIS J. LITTLE													
3. ADDRESS OF OPERATOR		P. O. Box 1258, Farmington, NM 87499													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 790' FSL & 1845' FEL At top prod. interval reported below same At total depth same													
14. PERMIT NO.		DATE ISSUED													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
9/24/85		10/4/85		12/6/85		6351 GR		6351' GR							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
6760'		6716'		n/a		0-6716		Dakota 6446-6625							
26. TYPE ELECTRIC AND OTHER LOGS RUN		IES - CNL - Density					27. WAS WELL CORED		no						
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		231' 223		12-1/4"		180sx Class B w/2% CaCl		(213 CF) Circ.					
4-1/2"		11.5#		6759'		7-7/8"		1st stage: 650sx (839 CF) 50-50 poz w/2%		50-50 poz w/2%					
		gel, 10% salt, 4% Halide						2nd stage: 925sx (1736 CF) 65-35 poz, w/6% gel,		65-35 poz, w/6% gel,					
		6 1/2# gilsonite, 10% salt,						tailed in w/75 sx (77 CF) Class B w/2% CaCl. Circulated.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
n/a										2-3/8"		6550'		n/a	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6446, 48, 54, 58, 67, 99, 6505, 36, 38, 40, 42, 44, 46, 48, 54, 72, 74, 76, 78, 80, 82, 84, 86, 86, 88, 90, 6621, 23, & 25. (28 holes)										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										6446-6625		Acidized w/1000 gals 15% HCl			
										w/rubber balls.		Frac w/95,466 gals treated H2O			
										& 100,000 lbs. 20-40 sd. BDP 2200 psi, ATP 3600 psi, AIR 42 BPM,		& ISIP 2500 psi.			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
12/13/85		Flowing						SI—waiting on pipeline							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
12/13/85		3 hrs.		3/4"		→		Mist		485		mist		---	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
298 psig		786 psig		→		-0-		3882		-0-		---			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
To be Sold										Joe Elledge					
35. LIST OF ATTACHMENTS															
none															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE						DATE							
Curtis J. Little		Operator						12/17/85							

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	1600'	1700'	Probably Water	Ojo Alamo Fruitland Pictured Cliffs Lewis Chacra Cliff House Menefee Point Lookout Mancos Gallup Greenhorn Graneros Dakota	1600 1700 2181 2300 3040 3750 3852 4400 4525 5557 6342 6395 6436	