

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well, but for other purposes.)  
Use "APPLICATION FOR PERMIT..."

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

SEP 12 1985

NAME OF OPERATOR

Amoco Production Co.

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

501 Airport Drive, Farmington, N M 87401

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

1570' FSL x 790' FWL

PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6482' GR

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 155

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Otero Chacra

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

NW/SW Sec29, T26N, R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud and Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

Spud a 12-1/4" hole on 8-23-85 at 0600 hrs. Drilled to 344'. Set 8-5/8",  
24#,K55 casing at 341' and cemented with 354 cu. ft. Class B Portland.  
Circulated cement to surface. Pressure tested casing to 1000 psi for 30  
minutes. Drilled a 7-7/8" hole to a TD of 3887' on 8-28-85. Set 4-1/2"  
11.6#,J55 casing at 3887'. Cemented with 1104 cu. ft. Class B Portland  
and tailed in with 156 cu. ft. Class B Portland. Circulated cement to  
surface.

No DV tool was set and the rig was released on 8-29-85.

RECEIVED  
SEP 18 1985  
OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Adm. Supervisor

DATE

9-6-85

(Leave space for Federal or State office use)

PROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC