

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 079266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vaughn

9. WELL NO.

14E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T-26-N, R-6-W
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

1. OIL ☐ WELL GAS ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

940'S, 650'E

RECEIVED

14. PERMIT NO.

NOV 04 1985

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6653' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Running Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-30-85 TD 7551'. Ran 182 jts. 4 1/2", 10.5 & 11.6#, J-55 production casing, 7538' set @ 7550'. Float collar set @ 7537'. Stage tools @ 5761' and 3128'. Cemented first stage with 240 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (387 cu.ft.) followed by 100 sks class B, 50/50 POZ, 2% gel (124 cu ft), 2nd stage with 410 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (665 cu.ft.), 3rd stage with 365 sks. Class "B" 65/35 Poz mix with 6% gel and 2% calcium chloride (591 cu.ft.). WOC 18 hours. Top of cement 2000' T.S.

RECEIVED

NOV 06 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Donna L. Loeb

TITLE

Drilling Clerk

DATE

11-1-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC