

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

RECEIVED

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1140'S, 800'W

At top prod. interval reported below

At total depth

NOV 04 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED

NOV 06 1985
OIL CON. DIV.
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SF 079266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vaughn

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

S. Blanco Pic. Cliffs

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T-26-N, R-6-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 8-19-85 16. DATE T.D. REACHED 8-22-85 17. DATE COMPL. (Ready to prod.) 10-31-85 18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 6248' GL 19. ELEV. CASINGHEAD 6248'

20. TOTAL DEPTH, MD & TVD 2560' 21. PLUG, BACK T.D., MD & TVD 2548' 22. IF MULTIPLE COMPL., HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2426-2500' (S. Blanco Pic. Cliffs) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Comp. Density Dual Spaced Neutron Log; Ind. Log; Correlation Gamma-Ray L

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	139'	12 1/4"	254 cu ft	
2 7/8"	6.4#	2559'	6 3/4"	419 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE DEPTH SET (MD) PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Pressure tested csg. to 4000 psi-ok. Perf'd 2426, 2439, 2443, 2456, 2461, 2466, 2471, 2476, 2481, 2489, 2495, 2500 w/12 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 2426-2500' AMOUNT AND KIND OF MATERIAL USED 57,000# 10/20 sand & 65,240 gals slickwater

33.* PRODUCTION

DATE FIRST PRODUCTION 8-22-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 10-31-85 HOURS TESTED SI 7 Days CHOKE SIZE 0 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. -0- CASING PRESSURE SI 738 CALCULATED 24-HOUR RATE No Flow GAS—MCF. No Flow WATER—BBL. No Flow OIL GRAVITY-API (CORR.) 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

TEST WITNESSED BY
Ernie Minert

35. LIST OF ATTACHMENTS

Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Drilling Clerk

DATE

11-1-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1716'	1937'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1716'	
Kirtland	1937'	2215'	Gry sh interbedded w/tight gry fine-grn ss.		1937'	
Fruitland	2215'	2418'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		2215'	
Pictured Cliffs	2418'	2559'	Gry, fine-grn tight, varicolored soft ss.		2418'	