SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES	(Other instructions on reverse side)	<i>30-</i>	03	7-	2/	01	60
RTMENT OF THE INTERIOR		5. LEAS	SE DESIG	NATION	AND S	ERIA	L N

DEPARTMENT OF THE INTERIOR				5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY				SF 079266		
APPLICATION	Y FOR PERMIT T	O DRILL, I	DEEPE	N, OR PLUG E	3ACK	G. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	LL X	DEEPEN [PLUG BA		7. UNIT AGREEMENT NAME
b. TIPE OF WELL OIL G. WELL W. 2. NAME OF OPERATOR	AS OTHER		8IN ZON	GLE MULTIN	PLE _	8. FARM OR LEASE NAME Vaughn
	ral Gas C <mark>o</mark> mpany	•			1.	9. WELL NO.
3. ADDRESS OF OPERATOR	Farmington, NM	87401	th any St	ate regulirements.	15	28 10. FIELD AND POOL, OR WILDCAT So. Plance Pictured Cliffs
At surface At proposed prod. zon	ne	960'S,	790'E	JAN CO	3/	So. Blanco Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-26-N, R-6-W NMPM 12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POS	ST OFFICE			Rio Arriba NM
15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dri	T LINE, FT.		16. NO.	OF ACRES IN LEASE	тот	of acres assigned His Well 160.00
18. DISTANCE FROM PROI TO NEAREST WELL, I OR APPLIED FOR, ON TH	POSED LOCATION* ORILLING, COMPLETED, HIS LEASE, FT.		19. PRO	2590'	Rot	ARY OR CABLE TOOLS ATV 1 22. APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)					ar ar an ar
6268'GL				CWARDAMING DROCK		
23.]	PROPOSED CASI	ING AND	CEMENTING PROGI	LAM ————	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#		<u> 120'</u>		cu.ft. to circ. to surface
6 3/4"	2 7/8"	6.4#		2590'	249	cu.ft. to cover Ojo Alamo-
		j	ı		ı	

Selectively perforate and sandwater fracture the Pictured Cliffs formation.

A 3000 psi W.P. and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

The SE/4 of Section 28 is dedicated to this well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

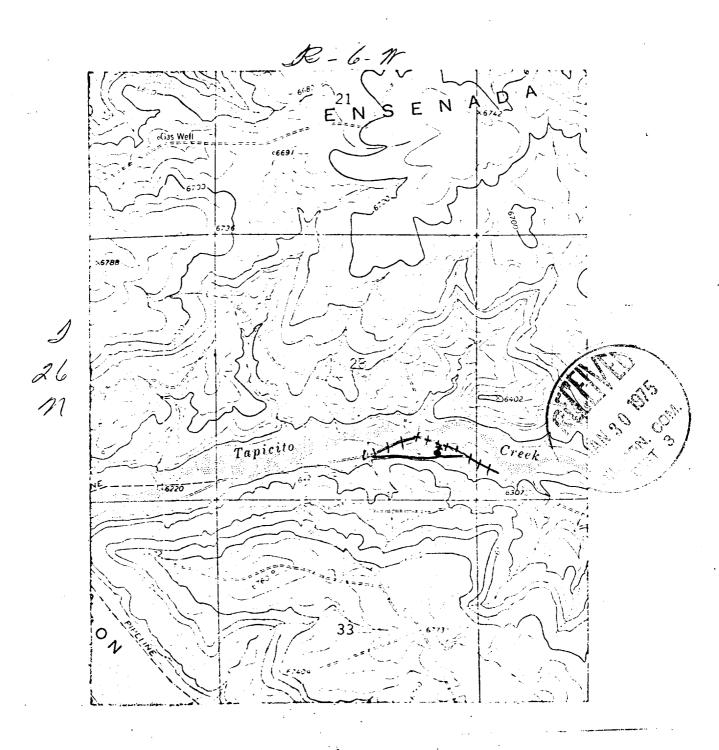
(This space for Federal or State office use) PERMIT NO.

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.					
EL PASO NATURAL GAS COMPANY VAUGHN (SF	r-079266) Well No. 28				
P Section Township Range County 6-W	RIO ARRIBA				
Actual Footage Location of Well: 960 SOUTH SOUTH Ine and Feet from the	EAST				
6268 PICTURED CLIFFS Pool SO. BLANCO PICTURED	O CLIFFS 160.00 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure	marks on the plat below.				
2. If more than one lease is dedicated to the well, outline each and identify the interest and royalty).	ownership thereof (both as to working				
3. If more than one lease of different ownership is dedicated to the well, heath	nderests of all owners been consoli-				
dated by communitization, unitization, force-pooling.etc?	nderests of all owners been consoli-				
Yes No If answer is "yes," type of consolidation	13, COL.				
If answer is "no," list the owners and tract descriptions which have actually this form if necessary.)	on consolidated. (Use reverse side of				
No allowable will be assigned to the well until all interests have been consolidate forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests	ted (by communitization, unitization,				
sion.	s, has been approved by the Commis-				
	CERTIFICATION				
	I hereby certify that the information con- tained herein Is true and complete to the				
	best of my knowledge and belief.				
	Original Signed by Name D. G. Brisco				
	Position Carta				
	Company				
	Date				
SECTION 28	₹				
	I hereby certify that the well location				
	shown on this plat was plotted from field notes of actual surveys made by me or				
SF-079266	under my supervision, and that the same is true and correct to the best of my				
	knowledge and belief.				
790'	Poto Surveye 1				
	Date Surveyed AUGUST 15, 1974				
096	Registered Professional Engineer and/or/Land Surveyor				
0 330 660 W0 1320 1850 1880 2310 2640 2000 1500 1000 500 0	Certificate No. 1760				

Burn pit 8'x12'X4'deep Jerrine deep Pump Steel Mud pits SE/4 Sec. 28 T-26-N Reserve S. Fit 500 Voughn #28 091

S Vaugho # 28 XESE/JSe 28, J-26-1, R-6-12



LEGEND OF RIGHT-OF-WAYS

EXISTING		
EXISTING	PIPELINES	-+
	ROAD & PIPELIN	E
PROPOSED		
PROPOSED	PIPELINES	++++
FROPOSED	ROAD & PIPELII	WE + + + + + + + + + + + + + + + + + + +

El Paso Natural Gas Company

El Paso, Texas 70978

January 28, 1975

ADDRESS REPLY TO POST OFFICE BOX 980 FARMINGTON, NEW MEXICO 8740

Mr. Jerry Long U. S. Geological Survey Post Office Box 1809 Durango, Colorado 81301

۹Re:

Application for Permit to Drill

Vaughn #28

SESE/4 Section 28, T-26-N, R-6-W

South Blanco Pictured Cliffs

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from the following location: Tapacito Water Hole located in SWSE 28-26-6.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker places. If applicable.

Yours very truly,

D. G. Brisco

Drilling Clerk