

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil &amp; Gas Lease No.

E-291-5

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL  
WELL ☐GAS  
WELL ☒OTHER- ☐

Name of Operator

El Paso Natural Gas Company

Address of Operator

PO Box 4289, Farmington, NM 87499

Location of Well

UNIT LETTER O 1170 FEET FROM THE South LINE AND 1840 FEET FROM  
East 36 TOWNSHIP 25N RANGE 6W  
TNE LINE, SECTION TOWNSHIP RANGE NMPM.

7. Unit Agreement Name

Canyon Largo Unit

8. Farm or Lease Name

Canyon Largo Unit

9. Well No.

95E

10. Field and Pool, or Wildcat  
Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)

6761' GL

12. County

Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-85 TD 7200'. Ran 172 jts. 4 1/2", 10.5# K-55 production casing, 7188' set @ 7200'. Float collar set @ 7193'. Stage tools @ 5416' and 2893'. Cemented first stage with 230 sks. Class "B" 65/35 Pozmix, 6% gel and 2% calcium chloride, (372 cu.ft.) followed by 100 sks. Class "B" Poz with 2% gel, 2% calcium chloride and 1/4# fine tuf-plug (124 cu.ft.), 2nd stage with 430 sks. Class "B" 65/35 Pozmix, 6% gel, 2% calcium chloride (696 cu.ft.), 3rd stage with 360 sks. Class "B" 65/35 Pozmix with 6% gel and 2% calcium chloride (583 cu.ft.). WOC 18 hours.

RECEIVED  
OIL CON. DIV.  
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FRANK T. CHAVEZTITLE Drilling ClerkDATE 12-23-85

Original Signed by FRANK T. CHAVEZ

APPROVED BY

TITLE SUPERVISOR DISTRICT #3DATE DEC 23 1985

CONDITIONS OF APPROVAL, IF ANY: