

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-291-5

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
Canyon Largo Unit

8. Farm or Lease Name
Canyon Largo Unit

2. Name of Operator
El Paso Natural Gas Company

9. Well No.
95E

3. Address of Operator
P. O. Box 4289, Farmington, NM 87499

10. Field and Pool, or Wildcat
Basin Dakota

4. Location of Well
UNIT LETTER 0 LOCATED 1170 FEET FROM THE South LINE AND 1840 FEET FROM

12. County
Rio Arriba

THE East LINE OF SEC. 36 TWP. 25N RGE. 6W NMPM

15. Date Spudded
12-5-85

16. Date T.D. Reached
12-18-85

17. Date Compl. (Ready to Prod.)
1-20-86

18. Elevations (DF, RKB, RT, GR, etc.)
6761' GL

19. Elev. Casinghead
6761'

20. Total Depth
7200'

21. Plug Back T.D.
7184'

22. If Multiple Compl., How Many
One

23. Intervals Drilled By
Rotary Tools
Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name
6908-7042' (Basin Dakota)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Ind. Gamma-Ray Log; Comp. Density Comp. Neutron Log; Temp Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	225'	12 1/4"	177 cu ft	
4 1/2"	10.5&11.6#	7200'	8 3/4& 7 7/8"	1775 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7029'	

31. Perforation Record (Interval, size and number) Pressure test
to 4000 psi-ok. Perf'd 6908, 6911, 6986, 6988, 6990, 6992, 6994, 6996, 6998, 7000, 7002, 7004, 7006, 7008, 7023, 7026, 7028, 7037, 7039, 7042 w/20 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6908-7042'	46,000# 40/60 sand & 68,796 gals slickwater

33. PRODUCTION

Date First Production
1-14-86

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing - Capable of Comm. HC to be tested when connected.

Well Status (Prod. or Shut-in)
Shut in

Date of Test
1-20-86

Hours Tested
SI 7 Days

Choke Size
0

Prod'n. For Test Period
Oil - Bbl. 0 Gas - MCF 0 Water - Bbl. 0 Gas - Oil Ratio 0

Flow Tubing Press.
SI 690

Casing Pressure
SI 1320

Calculated 24-Hour Rate
Oil - Bbl. No Flow Gas - MCF No Flow Water - Bbl. No Flow Oil Gravity - API (Corr.) 0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut in to be Sold

Test Witnessed By
Jimmy Boone

35. List of Attachments
Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Drilling Clerk

DATE 1-21-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2175	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2223/2483	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2508	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra _____ 3466	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde _____ 4172	T. Madison _____
T. Queen _____	T. Silurian _____	T. Menefee _____ 4244	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____ 4813	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Mancos _____ 5250	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Gallup _____ 5933	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Greenhorn _____ 6789	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Graneros _____ 6841	T. _____
T. Tubb _____	T. Granite _____	T. Dakota _____ 6983	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. _____	T. _____
T. Abo _____	T. Bone Springs _____	T. _____	T. _____
T. Wolfcamp _____	T. _____	T. _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2175	2223	48	Ojo Alamo				
2223	2483	260	Kirtland				
2483	2508	25	Fruitland				
2508	3466	958	Pictured Cliffs				
3466	4172	706	Chacra				
4172	4244	72	Mesa Verde				
4244	4813	569	Menefee				
4813	5250	437	Point Lookout				
5250	5933	683	Mancos				
5933	6789	856	Gallup				
6789	6841	52	Greenhorn				
6841	6983	142	Graneros				
6983	7200	217	Dakota				