

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells or to install different recovery.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 155	
2. NAME OF OPERATOR Amoco Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Trib	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401		7. UNIT AGREEMENT NAME	
4. PERMIT NO.		8. FARM OR LEASE NAME Jicarilla Contract 155	
15. ELEVATIONS (Show whether OP, RT, CR, etc.) 6680' GR		9. WELL NO. 36	
10. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1050' FNL x 1610' FWL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NW Sec 29, T26N, R5W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Other) Spud & Set Casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 12 1/4" hole on 9-9-85 at 1600 hours. Drilled to 341'. Set 8 5/8", 24#, K55 casing at 341' and cemented with 325 cu. ft. class B. Circulated cement to surface. Pressure tested casing to 1000 psi for 30 minutes. Drilled a 7 7/8" hole to a TD of 5380' on 9-16-85. Set 4 1/2", 11.6#, N80 casing at 5371'. Cemented with 1133 cu. ft. class B Portland and tailed in with 389 cu. ft. class B Portland. Circulated cement to surface. No DV tool was set and the rig was released on 9-17-85.

OCT 02 1985

OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE District Adm. Supervisor DATE 9-24-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.