

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

La Plata Gathering System, Inc.

## 3. ADDRESS OF OPERATOR

c/o A. R. Kendrick, Box 516, Aztec, NM 87410 (505) 334-2555

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1450' FNL 1450' FEL Section 8-T25N-R7W

At proposed prod. zone

AUG 06 1985

## 5. LEASE DESIGNATION AND SERIAL NO.

NM-067988

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME

Foster

## 9. WELL NO.

1

## 10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

G 8-T25N-R7W

## 12. COUNTY OR PARISH

Rio Arriba

## 13. STATE

New Mexico

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1190'

## 16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

2310

## 20. ROTARY OR CABLE TOOLS.

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6399' GR

## 22. APPROX. DATE WORK WILL START\*

August 26, 1985

## 23.

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS"

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and  
procedural review pursuant to 43 CFR 3165.3  
and appeal pursuant to 43 CFR 3165.4.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 5/8"	7"	J-5523#	120'	50 Cu Ft to circulate
6 1/4"	2 7/8"	J-55 6.5#	2310'	580 Cu Ft to circulate

Intend to selectively perforate and sand water (foam) fracture the Pictured Cliffs formation.

A 3,000 psi WP, Regan type BOP will be used for well control during drilling operations.

The gas is dedicated.

The NE/4 of Section 8 is dedicated to the well.

RECEIVED

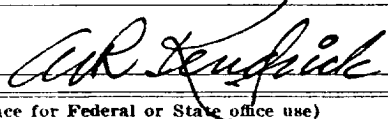
AUG 20 1985

OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED



TITLE

Agent

DATE

August 5, 1985

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED  
AS AMENDED

AUG 19 1985

/s/ J. Stan McKee

M. MILLENBACH  
AREA MANAGER

NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

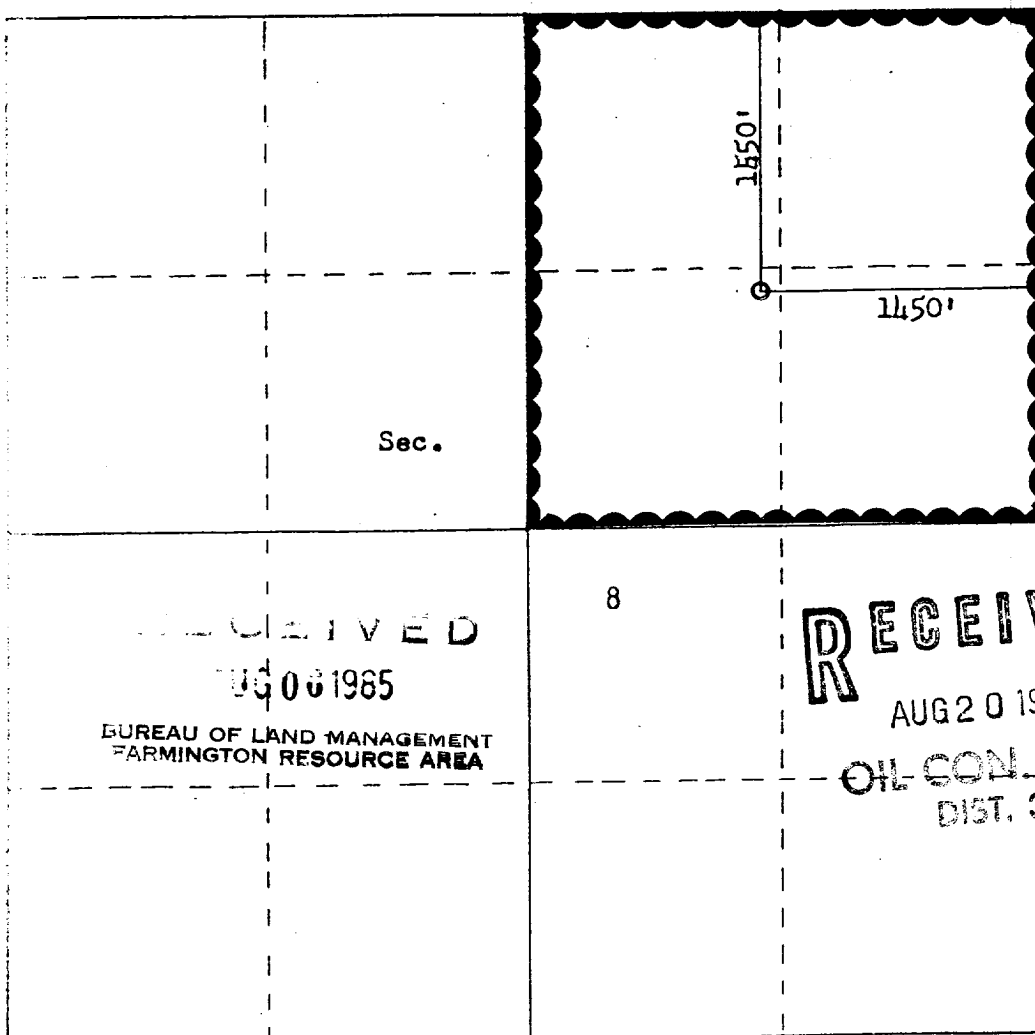
Operator <b>LaPLATA GATHERING SYSTEM</b>			Lease <b>FOSTER</b>		Well No. <b>1</b>
Unit Letter <b>G</b>	Section <b>8</b>	Township <b>25N</b>	Range <b>7W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>1450</b> feet from the <b>North</b> line and <b>1450</b> feet from the <b>East</b> line					
Ground Level Elev: <b>6399</b>	Producing Formation <b>Pictured Cliffs</b>		Pool <b>Ballard Pictured Cliffs</b>		Dedicated Acreage: <b>160</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*AR Kendrick*  
Position  
Agent  
Company  
La Plata Gathering System, Inc.  
Date  
August 2, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

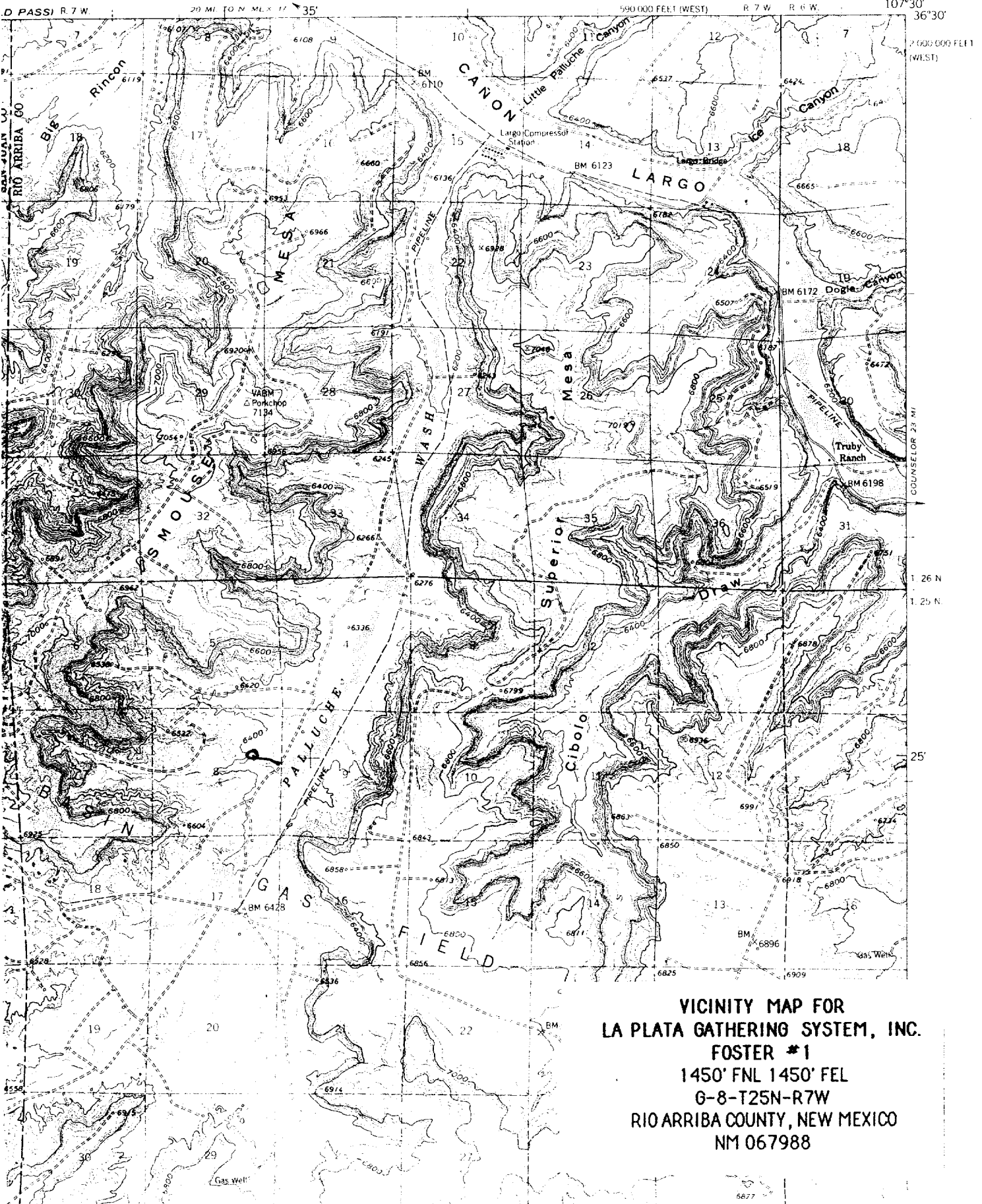
Date Surveyed  
June 18, 1985  
Registered Professional Engineer and Land Surveyor  
*Fred B. Kerr Jr.*  
Certificate No. 3950

Scale: 1"=1000'

# NAGEEZI QUADRANGLE

NEW MEXICO

15 MINUTE SERIES (TOPOGRAPHIC)



VICINITY MAP FOR  
LA PLATA GATHERING SYSTEM, INC.  
FOSTER #1  
1450' FNL 1450' FEL  
G-8-T25N-R7W  
RIO ARRIBA COUNTY, NEW MEXICO  
NM 067988