## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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	5.	LEASE NM-067988	†: :		_
	6.	IF INDIAN, ALLOTTEE OR	TRIB	E NAME	
-		<u> </u>			
1	7.	UNIT AGREEMENT NAME	25		
t		\$ 7 · · · · · · · · · · · · · · · · · ·	<u>.</u>	2 <u>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</u>	
	8.	FARM OR LEASE NAME		3.5	
	_	Foster	3	<u> </u>	
	9.	WELL NO.	27	1 5 1	
		1 2 4 5	6.19	1688 1791 1465	
	10.	FIELD OR WILDCAT NAME	E å	3 5 5	
		Ballard Pictured	Cli	ffទឹះទី	
	11.	SEC., T., R., M., OR BLK.	AND	SURVEY C	)R
,		AREA 5 2 2	(\$ (3)	ြောက်ရှိ	
		Sec. 8-T25N-R7W	35 35 57	15 de 18	
	12.	COUNTY OR PARISH 13	. ŠTA	TE" 5 &	_
		Rio Arriba ្ត្រីក្តី	New	Mexico	)

SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME					
(Do not use this form for proposals to drill or to deepen or plug back to a different						
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME					
1. oil gas [V]	Foster					
well gas well other	9. WELL NO. 3. 2. 2. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3. 3.					
2. NAME OF OPERATOR	1 24 5 5 5 3 4 S					
La Plata Gathering System, Inc.	10. FIELD OR WILDCAT NAME 2 3 4 4					
3. ADDRESS OF OPERATOR	Ballard Pictured Cliffs 5					
c/o A. R. Kendrick, Box 516, Aztec, NM 87410	11. SEC., T., R., M., OR BLK. AND SURVEY OR					
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 8-123N-R/W # 35ga					
AT SURFACE: 1450' FNL 1450' FEL (Unit G)	12. COUNTY OR PARISH 13. STATE					
AT TOP PROD. INTERVAL:	Rio Arriba					
AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 3 7 8 2 6 8 7 3 6 7 3 6 7					
REPORT. OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)					
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	6399 GR 585 8 400					
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	# # # # # # # # # # # # # # # # # # #					
TEST WATER SHUT-OFF						
FRACTURE TREAT						
REPAIR WELL X RECE	(NOTE: Report results of multiple completion or zone					
PULL OR ALTER CASING	change on Form 9-330.) 👙 플립션 🗸					
MULTIPLE COMPLETE	5 1985 - 중구리라 등 독립학생					
CHANGE ZONES						
ABANDON*	D MANAGEMENT					
Other	ESOURCE AREA					
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent; dates,						
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*						
그 사람들은 그 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은						
9/25/85 Pressure tested casing below perform						
Pressure tested casing above perfor	ations to 2,500 psi held okay.					
9/26/85 Acidized w/500 gallons 15% HCl.						
San/Foam fractured w/75,000 10/20 san/Foam fractured w/75,000 sa						
Treating pressures 2700 to 3300 psi	. ISTP 1800 psig - Died to 1900					
psi after 15 minutes.	MEAR					
	REGERMAN					
Cleaned out after frac.	uu saara ta kara					
10/1/05 Chut In for com	OCT 12 100-					
10/1/85 Shut-In for gage.	2. 65 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
	OIL CON. DIV					
	DIST 2					
Subsurface Safety Valve: Manu. and Type	Set @ Ft.					

18. I hereby certify that the foregoing is true and correct October 7, 1985 Agent (This space for Federal or State office use) DATE ... APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA