

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. REVR ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with instructions on reverse side)
At surface 1690'N, 1475'E

At top prod. interval reported below

At total depth

14. PERMIT TO DRILL DATE ISSUED
OIL CON. DIV. DIST-3

15. DATE SPUDDED 10-6-85 16. DATE T.D. REACHED 10-14-85 17. DATE COMPL. (Ready to prod.) 10-28-85

18. ELEVATIONS (OF. RNB. RT. GR. ETC.)* 6661' GL 19. ELEV. CASINGHEAD 6661'

20. TOTAL DEPTH, MD & TVD 4140' 21. PLUG. BACK T.D., MD & TVD 4129' 22. IF MULTIPLE COMPL., HOW MANY* One

23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3844-3975' (Otero Chacra Ext.)

25. TYPE ELECTRIC AND OTHER LOGS RUN Induction Guard Log; Comp. Density Dual Spaced Neutron Log; Temp Survey

26. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	140'	12 1/4"	106 cu ft	
2 7/8"	6.4#	4140'	6 3/4"	836 cu ft	

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) Pressure tested csg. to 5500 psi-ok. Perf'd 3844, 3850, 3856, 3862, 3868, 3885, 3938, 3944, 3950, 3972, 3975 w/1 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION
DATE FIRST PRODUCTION 10-14-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing - Capable of Comm. HC to be tested when connected. WELL STATUS (Producing or shut-in) Shut in
DATE OF TEST 10-28-85 HOURS TESTED SI 7 Days CHOKE SIZE 0 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO 0
FLOW. TUBING PRESS. -0- CASING PRESSURE SI 832 CALCULATED 24-HOUR RATE 0 OIL—BBL. 0 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) No Flow No Flow No Flow 0

35. LIST OF ATTACHMENTS
Temp Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk DATE 10-29-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2300'	2504'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland Pic.Cliffs Chacra	2300'	
Kirtland	2504'	2812'	Gry sh interbedded w/tight gry fine-grn ss.		2504'	
Fruitland	2812'	2956'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		2812'	
Pictured Cliffs	2956'	3836'	Gry, fine-grn tight, varicolored soft ss.		2956'	
Chacra	3836'	4140'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		3836'	

38. GEOLOGIC MARKERS