

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

B. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Amoco Production Co. *778*

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

440' FSL x 550' FEL

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

40 miles Northeast of Counselor, New Mexico

10. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

440'

16. NO. OF ACRES IN LEASE

2566.44

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160' 40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2500' West

19. PROPOSED DEPTH

8577'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7505' GR

22. APPROX. DATE WORK WILL START*

as soon as permitted

23.

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#, J-55	300'	354cf. Class B
7-7/8"	5-1/2"	15.5#, K-55	8577'	2220cf. Class B

Amoco proposes to drill the above well to further develop the
W. Lindgren Gallup DK reservoir. The well will be drilled to
the surface casing point using native mud. The well will then
be drilled to TD with a low solids nondispersed mud system.
Completion design will be based on open hole logs. Copy of all
logs will be filed upon completion. Amoco's standard blowout
prevention will be employed; see attached drawing for blowout
preventer design. Upon completion the well site will be cleaned
and the reserve pit filled and leveled. The gas from this
well is dedicated to Northwest Pipeline

RECEIVED

SEP 20 1985

OIL CON. DIV.
DIST. 3

FARMINGTON DISTRICT SEP 13 1985	
WJH	
DDL	
DBB	
COM	
WE	
2	DDS BAS
	Bus
1	JLS
3	64

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured hole, including depths. Give blowout preventer program, if any.

SIGNED *BDS Shaw* TITLE Adm. Supervisor

DATE 4/19/85

(This space for Federal or State office use)

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

IVAL DATE

APPROVED
AS AMENDED

SEP 11 1985

John Miller
M. MILLENBACH
AREA MANAGER

TO WHOM IT MAY CONCERN:

A COPY OF THE ATTACHED APPLICATION

HAS BEEN FORWARDED TO NMOCC.

*See Instructions On Reverse Side

18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully

OIL CONSERVATION DIVISION

NEW MEXICO
MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-107
Revised 10-1-77

All distances must be from the outer boundaries of the Section.

Lessor AMOCO PRODUCTION COMPANY			Lease JICARILLA APACHE All8			Well No. 15		
Section Letter P	Section 25	Township 26N	Range 3W	County Rio Arriba				
Actual Footage Location of Well: 440 feet from the South line and 550 feet from the East line								
Ground Level Elev: 7505		Producing Formation Gallup-Dakota		Pool QJ 70 W. Lindroth Gallup Dakota		Dedicated Acreage: 40 160 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED APR 2 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
Sec.	25
OIL CON. DIV DIST. 3	
550'	
1077'	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

BDS Shaw

Name

B. D. Shaw

Position

Adm. Supervisor

Company

Amoco Production Co.

Date

4/19/85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

December 17, 1984

Registered Professional Engineer
and Land Surveyor

Fred B. Kerr Jr.

Certificate No. 2, KERN, N.M.

3950

Scale: 1"=1000'