

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

DEC 18 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Amoco Production Co.	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, N M 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 440' FSL X 550' FEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether OP, RT, GR, etc.) 7505' GR

5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Apache 118	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Tribe	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Jicarilla Apache A-118	
9. WELL NO. 15	
10. FIELD AND POOL, OR WILDCAT Ojito Gallup-Dakota	
11. SEC., T., R., E., M., OR BLK. AND SURVEY OR AREA SE/SE Sec 25, T26N, R3W	
12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 10-15-85. Total depth of the well is 8540' and plugback depth is 8494'. Pressure tested production casing to 3800 psi for 30 minutes. Perforated the following intervals: 8458'-8478', 4 jspf, .49" in diameter, for a total of 80 holes. Set a cast iron bridgeplug at 8410' and pressure tested to 1300 psi. Perforated the following intervals: 8238'-8262', 8284'-8305', 4 jspf, .50" in diameter for a total of 180 holes. Fraced interval 8238'-8305' with 60,000 gal 30# gel and 65,000# 20-40 sand. Set a retrievable bridgeplug at 7700' and pressure tested to 3500 psi. Perforated the following intervals: 7504'-7548', 7174'-7504', 7082'-7174', 1 jspf, .48" in diameter, for a total of 466 holes. Fraced interval 7082'-7548' with 321,600 gal 30# gel and 323,200# 20-40 sand. Cleaned out sand fill. The rig has not been released yet as we are currently testing the Gallup. An additional sundry will be sent when the final tubing is landed and the rig is released.

DEC 20 1985
OIL & GAS DIV.
DIST. 9
DATE 12-10-85

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Supervisor

DATE 12-10-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC