

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen  
or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" For such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well:

Oil Well Gas Well X Other

2. Name of Operator

MW Petroleum Corporation

3. Address and Telephone No. 505-325-0381

304 N. Behrend St., Farmington, New Mexico 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

440' FSL, 550 FEL; Sec.25, T26N, R3W

5. Lease Designation and Ser. No.

Jicarilla Apache A118

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Jicarilla Apache  
Tribal A118 #15

9. API Well No.

30-039-23869

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde

11. County or Parish, State

Rio Arriba, NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent X	Abandonment
Subsequent Report	Recompletion X
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation plans to recompleate the Jicarilla Apache Tribal A118 #15 to the Blanco Mesa Verde as follows: Set CIBP @ 6300', perforate 6046'-6051', 6059'-6081' at 4JSPF, frac W/80,000 lbs. of 20/40 sand, 33,000 gals. YF130 X-linked gel, 9,000 gals. WF-130 linear gel. Swab and clean up. Set retrievable Bridge Plug @ 5850'. Perforate 5677'-5687', 5775'-5788'. Frac w/80,000 lbs. 20/40 sand, 33,000 gals. X-linked gel, 9,000 gals. linear gel. Swab and clean up. Retrieve B.P. and test zone. Evaluate for commingle with Gallup/Dakota.

**RECEIVED**

SEP 23 1993

OIL CON. DIST

14. I Certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date: 9/20/93

(This space for Federal or State office use)

Approved by

SHIRLEY MONDY

Title

Acting AREA MANAGER  
RIO PUERCO RESOURCE AREA

Date

SEP 20 1993

Conditions of approval, if any:

NMOCD

**APACHE CORPORATION**

Well Name JAT A-118 #15

Field BLANCO MESA VERDE

Date 9-20-93 KB 13'

GR \_\_\_\_\_ DIE.

[illegible]

**Cmt**  
**Top**

Stage  
Collar(s)

6300'

PRESNT

Perls 7082-7548

8238-8305

PBTD 8410

ID 8540

Proposed  
PERFE

5677-5687

5175-5788

6046-6051

6059-6081

BRIDGE  
Pier

SIZE: 5 1/2 CASING

[illegible]

### Salt Sections - Top/Bottom

**Dunham** \_\_\_\_\_

File \_\_\_\_\_

**Opeche** \_\_\_\_\_

Charles \_\_\_\_\_

Prairie \_\_\_\_\_

PUMP UNIT \_\_\_\_\_

PRIME MOVER \_\_\_\_\_

WELLHEAD TOP FLANGE\_\_\_\_\_

### CASING PROBLEMS

**PUMP**

**ROD COUNT**

**K-Bar**

3/4"

7/8"

1" Plain

### 1" Scraper

## PONY RODS

2

4

6

8

## POLISH ROD

Service Printers, Dickinson