

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" For such proposals

SUBMIT IN TRIPLICATE

RECEIVED
JUL 0 8 1994

1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Ser. No. Jicarilla Ap A118
2. Name of Operator MW Petroleum C/O Apache Corporation		6. If Indian, Allottee or Tribe Name Jicarilla Apache
3. Address and Telephone No. 304 N. Behrend Ave. Farmington, NM 87401-505-325-0318		7. If Unit or CA, Agreement Designation NA
4. Location of Well (Eclipse, Sec., T., R., M., or Survey Description) 440 FSL, 550 FEL Sec. 25, T26N, R3W		8. Well Name and No. JAT A118 #15
		9. API Well No. 30-039-23869
		10. Field and Pool, or Exploratory Area Blanco Mesa Verde W. Lindrith GL-DK
		11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	Abandonment
<input type="checkbox"/> Subsequent Report	Recompletion
<input type="checkbox"/> Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other Commingle production downhole
	(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MWP proposes to commingle the MV, Gallup, and Dakota production downhole. An application for exception to Rule 303-A of the NMOCD provisions was submitted and approved by the NMOCD-Administrative Order DHC-1014, dated May 25, 1994. Following is the procedure:

1. The retrievable BP @ 6300' will be retrieved.
2. The tubing string will be set at approx. 8300'.
3. The well will return to rod pumping, producing the casinghead gas into EPNG pipeline.
4. The producing intervals are: 5677'-6081'; 7082'-7548'; 8238'-8305'.

14. I Certify that the foregoing is true and correct
Signed *M. McCool* Title Production Superintendent Date: 6-21-94

(This space for Federal or State office use)
Approved by *Brian A. Hays* Title Acting Chief, Lands and Mineral Resources Date JUL 0 6 1994
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

3

NA OGD