SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION		
GEOLOGICAL SURVEY						SF-080136		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	DRILL X DEEPEN PLUG BACK					7. UNIT AGREEMENT NAME		
WELL W	VELL X OTHER		BINGLI Zone		ONE X	8. FARM OR LEASE NAI	ME	
2. NAME OF OPERATOR CURTIS J. LITTLE						SALAZAR 9. WELL NO.		
3. ADDRESS OF OPERATOR						13		
P. O. Box 1258, Farmington, NM 87/99. 4. LOCATION OF WELL (Report location clearly and in accordance with my tratific quite matts).						10. FIELD AND POOL, OR VILDCAT STATE OTERO Chacra Blanco PC		
At surface	D FNL 1490 FW	V L		(3		11. SEC., T., R., M., OR I	BLK.	
At proposed prod. zone same SEP 9 1985						Sec. 27-T25N-R6W		
14. DISTANCE IN MILES 12 miles N	AND DIRECTION FROM NEAE E from Counsel	eest town or pos	TEUREAU (F LAND MAN	AGEMENT CE AREA	12. COUNTY OR PARISH Rio Arriba	NM	
15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE I (Also to nearest dr)	16. NO. OF ACRES IN LEASE		70 7	17. NO. OF ACRES ASSIGNED TO THIS, WELL 160/60				
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 310'			19. PROPOSED DEPTH 3265'		ŀ	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.DR	ILLING OPERATION	NS AUTHOR	RIZED ARE		22. APPROX. DATE WO		
6348 GR	"G	BJECT TO COMPLE	MANUE WITH	LAITACHED MENTING PP	OCRAM DIOCE	<u>പ്പിർട്ട SOOT പ്രദ്യാ</u> idural review pursuan		
End a						appeal pursuant to 43	CFR 3185 4	
$\frac{\text{size of hole}}{12 \frac{1}{2}}$	8 5/8	WEIGHT PER F	00Т	SETTING DEPTH		QUANTITY OF CEMENT		
$\frac{12 \frac{7}{4}}{6 3/4}$	$\frac{6.576}{4.\frac{1}{2}}$	10.5		125 3265		75 sx (88 cu.ft.)		
0 3/4	4 2	10.5		<u>3203</u>	420	<u>sx (609 cu.ft.</u>	<u></u>	

Propose to drill with mud, run mechanical logs, selectively perforate, and foam frac.

A 10" 3000 psi WP and 6000 psi test double gate BOP with blind and pipe rams will be used for blowout prevention.

The gas is dedicated to El Paso Natural Gas Company.

d proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present producti zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurement cal depths. Give blowout preventer program, if any. DIST. 3

DATE _ 9/6/85

APPROVAL DATE

<u>APPROVED</u> AS AMENDED

PERMIT NO.

SEP 2 6 1985

/s/ J. Stan McKee

for M. MILLENBACH AREA MANAGER

*See Instructions On Reverse Side NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator SALAZAR 13 LITTLE CURTIS J. Township Range County Unit Letter Section 25N Rio Arriba Actual Footage Location of Well: West North line feet from the line and Dedicated Agreage Producing Formation Ground Level Elev: 160 Acres 6348 Blanco PC Extension Pictured Cliffe 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated, (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-poeling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Operator 14901 Company CURTIS 1. LITTLE Sec 9/6/85 I hereby certify that the well location shown on this plat was plotted from field 27 under my supervision, and that the same is true and correct to the best of my knowledge and belief. SEP 3 O 198**5** OIL CON. DIV DIST. 3 Scale: 1"=1000'

