

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR		CURTIS J. LITTLE				NOV 13 1985	
3. ADDRESS OF OPERATOR		P. O. Box 1258, Farmington, NM 87499				BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1890' FNL & 1490' FWL				10. FIELD AND POOL, OR WILDCAT South Blanco Pictured Cliff	
At top prod. interval reported below		same				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27-T25N-R6W	
At total depth		same				12. COUNTY OR PARISH Rio Arriba	
14. PERMIT NO.		API #30-039-23875				13. STATE N.M.	
15. DATE SPEUDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	
10-10-85		10-17-85		11-01-85		6348' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
6348		3265'		3241'		23. INTERVALS DRILLED BY 0-3265	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*		2214' - 2312' PC				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN TDT		27. WAS WELL CORED no					
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		130'		12 1/4"	
4 1/2"		10.5#		3253'		6 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
none							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
none							
31. PERFORATION RECORD (Interval, size and number)							
2214, 16, 18, 20, 22, 24, 26, 28, 30, 32, 34, 36, 38, 40, 42, 44, 50, 55, 61, 76, 82, 84, 6, 88, 93, 98, 2300, 08, 10, & 12. (30 shots) 0.33 dia.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
2214-2312		Acicized w/500 gals 15% HCL					
BDP 2200 psi		Frac w/22,300 gals 70 quality					
foam 73,500#		10/20 sd. & 772 MCF N ₂					
ATP 2100 psi		AIR 10.5 BPM ISIP 2000#.					
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-01-85		Flowing				S.I. waiting on pipeline.	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
11-01-85		3 hrs.		3/4"		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
						-0- 200 -0- ---	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
none		749 psig		-0-		1599 -0- ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be Sold						Joe Elledge	
35. LIST OF ATTACHMENTS							
none							
36. I hereby certify that the foregoing and attached information is complete and correct, as determined from all available records							
SIGNED		TITLE		DATE			
[Signature]		Operator		11-12-85			

NOV 15 1985
OIL CON. DIV.
DISP. 3
(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1600	1700	Probable Water	Ojo Alamo	1600	
				Fruitland	1700	
				Pictured Cliffs	2205	
				Lewis	2316	
				Chacra	3040	