

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Canyon Largo Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Canyon Largo Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 357
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790'S, 790'E	10. FIELD AND POOL, OR WILDCAT Devils Fork Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-25-N, R-6-W NMPM
14. PERMIT NO. OCT 23 1985	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6806' GL
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

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16. BUREAU OF LAND MANAGEMENT Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-21-85 TD 6435'. Ran 158 jts. 4 1/2", 10.5#, K-55 production casing, 6423' set @ 6435'. Float collar set @ 6413'. Stage tools @ 5427' and 2880'. Cemented first stage with 104 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (168 cu.ft.) followed by 100 sks class B, 50/50 POZ, 2% gel, 2% calcium chloride, 1/4# fine tuf plug (124 cu ft), 2nd stage with 262 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (425 cu.ft.), 3rd stage with 248 sks. Class "B" 65/35 Poz mix with 6% gel and 2% calcium chloride (401 cu.ft.). WOC 18 hours. Top of cement 1900' T.S.

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OCT 30 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

10-21-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 25 1985

\*See Instructions on Reverse Side

NMOCG

FARMINGTON RESOURCE AREA