

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENSR ☐ Other ☐

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
P. O. Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 790'S, 790'E
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

6. LEASE DESIGNATION AND SERIAL NO.

SF 078875

7. IF INDIAN ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

Canyon Largo Unit

9. FARM OR LEASE NAME

Canyon Largo Unit

10. WELL NO.

357

11. FIELD AND POOL, OR WILDCAT

Devils Fork Gallup

12. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 29, T-25-N, R-6-NMPM

13. COUNTY OR PARISH
Rio Arriba

14. STATE
NM

15. DATE SPUDDED 10-11-85 16. DATE T.D. REACHED 10-21-85 17. DATE COMPL. (Ready to prod.) 11-20-85 18. ELEVATIONS (OF. RNB. RT. GE. ETC.)* 6806' GL 19. ELEV. CASINGHEAD 6806'

20. TOTAL DEPTH. MD & TVD 6435' 21. PLUG. BACK T.D., MD & TVD 6424' 22. IF MULTIPLE COMPL. HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. ROTARY TOOLS 25. CABLE TOOLS

26. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6024-6361' (Devils Fork Gallup) 27. WAS DIRECTIONAL SURVEY MADE No

28. TYPE ELECTRIC AND OTHER LOGS RUN Dual Ind. SFL; Temp Survey; Oriented Micro Resistivity Log; Formation Density-Comp. N; CBL-GR-CCL 29. WAS WELL CORED No

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	223'	12 1/4"	177 cu ft	
4 1/2"	10.5#	6435'	7 7/8"	1118 cu ft	

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6347'	

32. PERFORATION RECORD (Interval, size and number)

Pressure test to 4000 psi-ok. Perf'd 6024, 6027, 6050, 6052, 6072, 6074, 6076, 6078, 6104, 6106, 6108, 6110, 6132, 6134, 6136, 6188, 6194, 6229, 6234, 6246, 6250, 6263, 6298, 6302, 6315, 6320, 6343, 6361 w/1 SPZ.

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6024-6361'	98,000# 20/40 sand & 131,538 gal slickwater

34. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-3-85		Flowing - Capable of Comm. HC to be tested when connected.				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-20-85	SI 7 Days	0	→	0	0	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 726	SI 726	→	No Flow	No Flow	No Flow	0	

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

36. LIST OF ATTACHMENTS

Temp Survey

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature]

TITLE Drilling Clerk

DATE 11-25-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1962'	2130'	ss. White cr-grn s.	Ojo Alamo	1962'	
Kirtland	2130'	2495'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2130'	
Fruitland	2495'	2630'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2495'	
Pictured Cliffs	2630'	3468'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	2630'	
Chacra	3468'	4175'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3468'	
Mesa Verde	4175'	4242'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4175'	
Menefee	4242'	4870'	Gry, fine-grn s, carb sh & coal	Menefee	4242'	
Point Lookout	4870'	5093'	Gry, very fine sil ss w/frequent sh breaks	Point Lookout	4870'	
Mancos	5093'	6003'	Gry carb sh.	Mancos	5093'	
Gallup	6003'	6435'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	6003'	

38.

GEOLOGIC MARKERS