Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

AREA MANAGER

	SF 078875				
APPLICATIO	N FOR PERMIT	TO DRILL, DE	PEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
la. TYPE OF WORK	RILL 🛛	DEEPEN [PLUG BAG	~~	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	TILL A	DEEPEN [PLUG BA		_Canyon Largo Unit
OIL X	GAS WELL OTHER		SINGLE MULTIP	LE 🗌	S. FARM OR LEASE NAME
2. NAME OF OPERATOR				ar 1000 1000	Canyon Largo Unit
	<u>Natural Gas C</u>	ompany	RECEIV	/ED	9. WELL NO.
3. ADDRESS OF OPERATOR		NM 074	00 000 5400	`.	359 10. FIELD AND POOL, OR WILDCAT A
PU BOX 4. LOCATION OF WELL (1289, Farmingt Report location clearly and	On, NM 8/4	99 State requirements.*)	35	Devils Fork Gallup
1595'S,					11. SEC., T., R., M., OR BLK.
At proposed prod. ze			BUREAU OF LAND MAN FARMINGTON RESOUR	AGEMENT	KSec.31, T-25-N, R-6-W
		CE ANGA	<u> NMPM</u>		
	AND DIRECTION FROM NEA		FICE*		12. COUNTY OR PARISH 13. STATE
9 miles	north of Lyb		NO. OF ACRES IN LEASE	17 NO 0	Rio Arriba NM FACRES ASSIGNED
LOCATION TO NEARE PROPERTY OR LEASE	8T		nit	TO TH	HIS WELL 32064
(Also to nearest dr	ig. unit line, it any)		PROPOSED DEPTH	1 12 - 7	RY OR CABLE TOOLS
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED 800)	6150	201 102111	Rotary
21. ELEVATIONS (Show w	hether DF. RT. GR. etc.	LLING OPERATIONS	AUTHORIZED ADD	<u> </u>	22. APPROX. DATE WORK WILL START*
6809 GL	SUI	BJECT TO COMPLIANC	·	This actio	is subject to technical and
23.		REPOSEB CLISENE	NO CEMENTING PROGRA	procedure	of review pursuant to 43 CFR 3165 all pursuant to 43 CFR 3165.4.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	allu appo	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	200'	165	cf circulated
7 7/8"	4 1/2"	10.5#	6150'		cf 3 stages
			300' ahove Gal the Mesa Verde		RECEIVE DISEP 13 1985
			the Ojo Alamo		011 0011 0114
·					OIL CON. DIV.
Selectiv	vely perforate	and sand w	ater fracture	the Ga	ıllup f DKMat3 on.
blind a	nd pipe rams v	vill be used	double gate pr for blow out	evente prever	er equipped with ntion on this well.
This gas	s is dedicated	1.			
The W/2	of Section 3	l is dedicat	ed to this wel	1.	
cone. If proposal is to preventer program, if a	drill or deepen directions				active sone and proposed new productive and true vertical depths. Give blowout
SIGNED SIGN	y Loah	TITLE _			DATE
(This space for Fed	leral or State office use)		Drilling	Clerk	APPROVED
PERMIT NO.		· <u> </u>	APPROVAL DATE		AS AMENDED
APPROVED BY	WAT. IP ANY	TITLE_			SEP 12 1985
week!	NSL GIBOP	let N	MOCC	V	M. MILLENBACH

*See Instructions On Reverse Side

NEW MEXICO, OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances	must be from the	outer boundaries of	of the Section	π.		
Operator	247 A C C C C C C C C C C C C C C C C C C	DA 185	Lease	YOU TARGO III	IIT (C	SF 07887	7.5.	Well No.
EL PASO NATURAL GAS COMPANY Unit Letter Section Township				'			/5)	359
Ī		25N	H	mg•	County	mad ha		
K Actual Footage Loc	ation of Well:	2211		044	Rio A	TTTOA		
1595	feet from the	South 1	ine and 1850	O	at from the	West		line
Ground Level Elev: 6809	Producing Fo		P∞1 De	vils Fork	EXT			ted Acreage: -
		<u></u>					yeare	Acros
2. If more th	ne acreage dedications one lease is not royalty).						· ·	(both as to working
	an one lease of communitization,				, have the	interests	of all o	wners been consoli-
X Yes	No If a	nswer is "yes,"	type of cons	olidation		Ur	nitiz	ation
this form i No allowat	f necessary.) ole will be assign	ed to the well u	ntil all intere standard unit,	sts have been eliminating su	consolida ch interes	ted (by co	mmunit	(Use reverse side of ization, unitization, oved by the Commis-
	Tradrica i						CER	TIFICATION
111111111111111111111111111111111111111				1	1			
	1	1						that the information con- tru p and complete to the
	1	7	n = 0 =		. /		`	edge and belief.
	ļ	3	HECE	EIVED) (1	(Lhall.
]		SEP	5 1985	ì	Nome E	1927 I Pas	o Natural Gas
2			BUREAU OF LAN	H — — — — ID MANAGEMENT RESOURCE AREA	_	Position		ng Clerk
DE . /O	i	1		DEG	EIV	Ecmpy	9-5	-85
	Se	e.]		IN CEB	13 1985	Dale		
			•.	1		1 .		
	1	1		OILC	• • • •	V.		
	1 /	7	27	į E	DIST. P	1	-	that the well location
		7	31 .			ļ	٠.	at was plotted from field surveys made by me or
3000	V	. 7		1	173	1		sion, and that the same
1850'	•	1			126	is true	and cor	rect to the East of my
2		. 1	ł			knowled	lge and be	olief.
		7						•
		3	ŀ					•
	الم الم	7	; 1			Date Surve	yed 5t. √28\	1/284
	1595	/1	1		1775		Proless	
		/ 7	i .		1264	ond ∫ Lo	nd survey	01
	MANNAS	1111				100	RENE	5 the
	•	•				Fried Centil Que	はか。 ない。	TITY
	Scale: 14mlO	001				3950	FRED B.	Kiku.

Vicinity Map for EL PASO NATURAL GAS COMPANY #359 CANYON LARGO 1595'FSL 1850'FWL Sec. 31-T25N-R6W RIO ARRIBA COUNTY, NEW MEXICO

