

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
DEC 23 1985
CON. DIV.
DIST. 3

Form C-104
Revised 10-01-78
Revised 06-01-83

I. Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit	Well No. 359	Pool Name, including Formation Devils Fork Gallup	Kind of Lease State, (Federal) or Fee	Lease SF 078875
Location Unit Letter <u>K</u> : <u>1595</u> Feet From The <u>South</u> Line and <u>1850</u> Feet From The <u>West</u> Line of Section <u>31</u> Township <u>25N</u> Range <u>6W</u> , NMPM, Rio Arriba Co				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS


Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Oil Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit : <u>K</u> Sec. : <u>31</u> Twp. : <u>25N</u> Rge. : <u>6W</u> Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
12-19-85
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 23 1985
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res.	DITL
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
11-1-85	12-17-85		6161'		6110'				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
6809' GL	Devils Fork Gallup		5790'		6061'				
Perforations							Depth Casing Shoe		
5790, 5800, 5817, 5884, 5892, 5899, 5905, 5917, 5924, 5930, 5936, 5942,							6161'		
* Continued Perf's Listed Below TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		8 5/8"		214'		178 cu ft			
7 7/8"		4 1/2"		6161'		1192 cu ft			
		2 3/8"		6061'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-3-85	12-17-85	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
3 Hrs.	SI 970 PSI	SI 970 PSI	Various
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
35 MCF EST.	26	-0-	35 MCF EST.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

* Continued Perf's:

5948, 5954, 5960, 5971, 5978, 5994, 6026, 6036, 6051, 6064, 6069, 6074, 6079 w/25 SPZ.