

Form 3160-5
(November 1983)
(Formerly 9-331)

5 BLM 1 Andes 1 Lang 1 Robinson 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499 BUREAU OF LAND MANAGEMENT

4. LOCATION OF WELL (Report location clearly and in accordance with any BUREAU OF LAND MANAGEMENT
See also space 17 below.)
At surface

1100' FSL - 1600' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

7595' GL; 7607' RKB

5. LEASE DESIGNATION AND SERIAL NO.

NM 7993

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tapacitos

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 36, T26N, R2W, NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, 5 1/2" casing & cement

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached page for details of casing job.

T.O.C 5 1/2" @ 700'

RECEIVED

JAN 27 1986

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE Geologist

DATE

1-7-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMCCO

DATE

*See Instructions on Reverse Side

DUGAN PRODUCTION CORP.
Tapacitos #4

T.D. of 8500' reached on 1-3-86

Finished laying down drill pipe and collars. Rigged up and ran 5½" casing as follows:

1 - 5½" Baker Guide Shoe	1.00'
1 - jts. 5½" 17#, K-55, 8 Rd, LT&C csg	41.38
1 - 5½" Baker Differential fill float collar	2.00'
45 - jts. 5½" 17#, K-55, 8 Rd, LT&C csg	1856.94'
3 - jts. 5½" 15.5#, K-55, 8 Rd, LT&C csg	123.49'
1 - 5½" Ind. Rubber stage tool	2.00'
61 - jts. 5½" 15.5#, K-55, 8 Rd, LT&C csg	2512.48
1 - 5½" Ind. Rubber stage tool	2.00'
81 - jts. 5½" 15.5#, K-55, 8 Rd, LT&C csg	3330.94'
15 - jts. 5½" 17#, K-55, 8 Rd, LT&C csg	616.97'
Total Equipment	8489.20'
Less cut-off	4.20'
	<u>8485.00'</u>
RKB to casing head	12.00'
Set @ RKB	<u>8497.00'</u>

Cemented first stage as follows: pumped 10 bbls mud flush followed by 210 sx 50-50 pos plus 2% gel w/6½# gilsonite per sack and ¼# flocele per sack followed by 100 sx class "B" neat w/¼# flocele per sack (total cement slurry first stage=412 cf). Good circulation while cementing. Maximum cementing pressure 900 psi. Bumped plug w/1200 psi. Float held OK. Dropped opening bomb. Opened stage tool @ 6474'. Circulated 2 hrs with rig pump. Cemented 2nd stage as follows: pumped 10 bbls mud flush followed by 100 sx 65-35 plus 12% gel, 6½# gilsonite per sack and ¼# flocele per sack, followed by 200 sx 50-50 pos w/2% gel w/¼# flocele per sack (total cement slurry 2nd stage=514 cf). Full mud returns while cementing. Closed stage tool with 2200 psi - held OK. Dropped opening bomb and opened stage tool @ 3963'. Circulated 1½ hrs with rig pump. Cemented 3rd stage as follows: pumped 10 bbls mud flush followed by 350 sx 65-35 plus 12% gel w/¼# flocele per sack followed by 75 sx 50-50 pos plus 2% gel and ¼# flocele per sack (total cement slurry 3rd stage=869 cf). Full returns while cementing. Closed stage tool with 2500 psi - held OK. Job complete @ 9:30 PM 1-4-86. Nippled down BOP, set 5½" casing slips, cut off 5½" casing & released rig @ 11:30 PM 1-4-86. Total cement slurry used 3 stages=1795 cf.