

5 BLM 1 Andes 1 Lang 1 Robinson 1 File
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JAN 14 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
NM 7993
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Tapacitos
9. WELL NO.
4
10. FIELD AND POOL, OR WILDCAT
Basin Dakota
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 36, T26N, R2W, NMPM
12. COUNTY OR PARISH
Rio Arriba
13. STATE
NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
DUGAN PRODUCTION CORP.

3. ADDRESS OF OPERATOR
P O Box 208, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1100' FSL - 1600' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7595' GL; 7607' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

Temporarily Abandon Dakota &
Complete Mancos

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dakota formation was perforated 8227-8287' with 25 holes and fracture stimulated with 58,170 gallons of 30# cross-linked gelled water and 50,000# 20/40 sand. The load water was jetted back using nitrogen. A rate of 30 MCFD with no water or oil was tested at 0 psig flowing pressure from the Dakota perforations.

Based upon this test, it is planned to temporarily abandon the Dakota perfs utilizing a Baker Model "K" cement retainer as a bridge plug to be set at approximately 8180', and perforate the Mancos interval 6999-7813' with 66 holes. The Mancos will be fracture stimulated and tested for possible completion in the Gavilan Mancos Oil Pool. Since completion work is being performed with a 24 hour drilling rig, this proposed procedure was reported to the BLM Answering Service by phone at 10:45 AM on 1-12-86.

Plat showing new pool dedication is attached.

APPROVED

RECEIVED

JAN 27 1986

OIL CON. DIV.
DIST. 3

JAN 23 1986

M. MILLENBACH
AREA MANAGER

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs
Jim L. Jacobs

TITLE Geologist

DATE

1-13-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMCOO

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator Dugan Production Corporation		Lease Tapacitos		Well No. 4
Unit Letter 0	Section 36	Township 26 North	Range 2 West	County Rio Arriba
Actual Footage Location of Wells 1100 feet from the South line and 1600 feet from the East line				
Ground Level Elev. 7295	Producing Formation Dakota	Pool Gavilan Mancos	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

<p>RECEIVED</p> <p>JAN 14 1986</p> <p>BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA</p>		<p>RECEIVED</p> <p>JAN 27 1986</p> <p>OIL CON. DIV</p>	
		<p>SEC. 36</p>	
<p>50% Dugan Prpd. 30% Bob Andes 20% Earl Lang</p>		<p>1600'</p> <p>NM 7993</p>	

<p>CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p>	
<p>Name Jim L. Jacobs</p>	
<p>Position Geologist</p>	
<p>Company Dugan Production Corp.</p>	
<p>Date 1-13-86</p>	
<p>EDGAR L. RISENHOWER NEW MEXICO 5979 REGISTERED LAND SURVEYOR</p>	
<p>Date Surveyed September 2, 1985</p>	
<p>Registered Professional Engineer and/or Land Surveyor</p>	
<p>Edgar L. Risenhower Certificate No. 5979</p>	