

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JAN 22 1986	
2. NAME OF OPERATOR Benson-Montin-Greer Drilling Corp.		BUREAU OF LAND MANAGEMENT	
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington, NM 87401		FARMINGTON RESOURCE AREA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 900' FSL, 1650' FWL, Sec. 31, T26N, R1W		7. UNIT AGREEMENT NAME Canada Ojitos Unit	
		8. TERM OR LEASE NAME Canada Ojitos Unit	
		9. WELL NO. 31 (N-31)	
		10. FIELD AND POOL, OR WILDCAT Puerto Chiquito Mancos West	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 31, T26N, R1W	
14. PERMIT NO.		15. ELEVATIONS (Show whether OF, ST, GR, etc.) 7569' GR	12. COUNTY OR PARISH Rio Arriba
			13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Cementing 5-1/2" Casing	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

01/16/86

TD 7990'. Sundry notice filed for TD 7965'. Drilling crew picked up extra joint drill pipe and drilled to 7990'. Ran 199 joints 5-1/2" N-80 23# LT & C Range 3 New APD casing (7972.55' including guide shoe and float collars) set at 7942'.

Stage 1 Cemented out shoe with 300 cubic feet (200 sacks) 50/50 pozmix, followed with 118 cubic feet (100 sacks) Class B cement. Pressure tested to 1500 psig with 0 percent drop in pressure in 30 minutes.

Stage 2 Cemented through stage collar at 6221' with 1050 cubic feet (375 sacks) 65/35 pozmix. Pressure tested to 2500 psig with 0 percent drop in pressure in 30 minutes.

Stage 3 Cemented through stage collar at 3929' with 1458 cubic feet (550 sacks) 65/35 pozmix. Circulated cement to surface. Pressure tested to 2500 psig with 0 percent drop in pressure in 30 minutes.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Vice President

DATE 01/17/86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMCCO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.