

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUBMIT IN TRIPLICATE*
Other instructions on
reverse side

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Amoco Production Co.

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 550' FSL x 1940' FWL
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
39 miles Northeast of Counselors, New Mexico

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drilg. unit line, if any) 550'

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 600' NE

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
DRILLING OPERATIONS AUTHORIZED ARE 7506' GR

SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4"	8 5/8"	24#, J-55	330'
7 7/8"	5 1/2"	15.5#, K-55	8537'

(See attached supplement)

The gas from this well is dedicated
to Northwest Pipeline.

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Apache A-111
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache Tribal A-118

9. WELL NO.
20

10. FIELD AND POOL, OR WILDCAT
Ojito Gallup-Dakota

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
SE/SW Sec 25, T26N, R3W

12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

17. NO. OF ACRES ASSIGNED
TO THIS WELL
40

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
As soon as permitted

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

380 c.f. class B 2% CaCl₂
1st-700 c.f. 65:35:6 class
B, 2 ppsk tuffplug plug
10.9 gal/sk 12 ppg. Top @
5900'.
Tail w/650 c.f. 50:50:2
class B, 10% salt, .7 Fla.
25#/sk celloflake, 5.24
gal/sk, 13.9 ppg. Top @
7500'.
2nd-500 c.f. 65:35:6 class
B, 10.9 gal/sk, 12 ppg
Top @ Surface.

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OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED B.D. Shaw TITLE Adm. Supervisor DATE 10-8-85

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

APPROVED
AS AMENDED

OCT 29 1985

Robert M. Millenbach
M. MILLENBACH
AREA MANAGER

*See Instructions On Reverse Side

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-79

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY		Lease JICARILLA APACHE TRIBAL "A" 118		Well No. 20
Unit Letter N	Section 25	Township 26 NORTH	Range 3 WEST	County RIO ARriba
Actual Footage Location of Well 550 feet from the SOUTH line and 1940 feet from the WEST line				
Ground Level Elev. 7506	Producing Formation Gallup-Dakota	Pool Ojito Gallup-Dakota	Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

25

1940

550

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. D. Shaw

Name

B. D. Shaw

Position

Adm. Supervisor

Company

Amoco Production Co.

Date

October 10, 1985

I hereby certify that the well location shown on this plat was plotted from field notes and actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

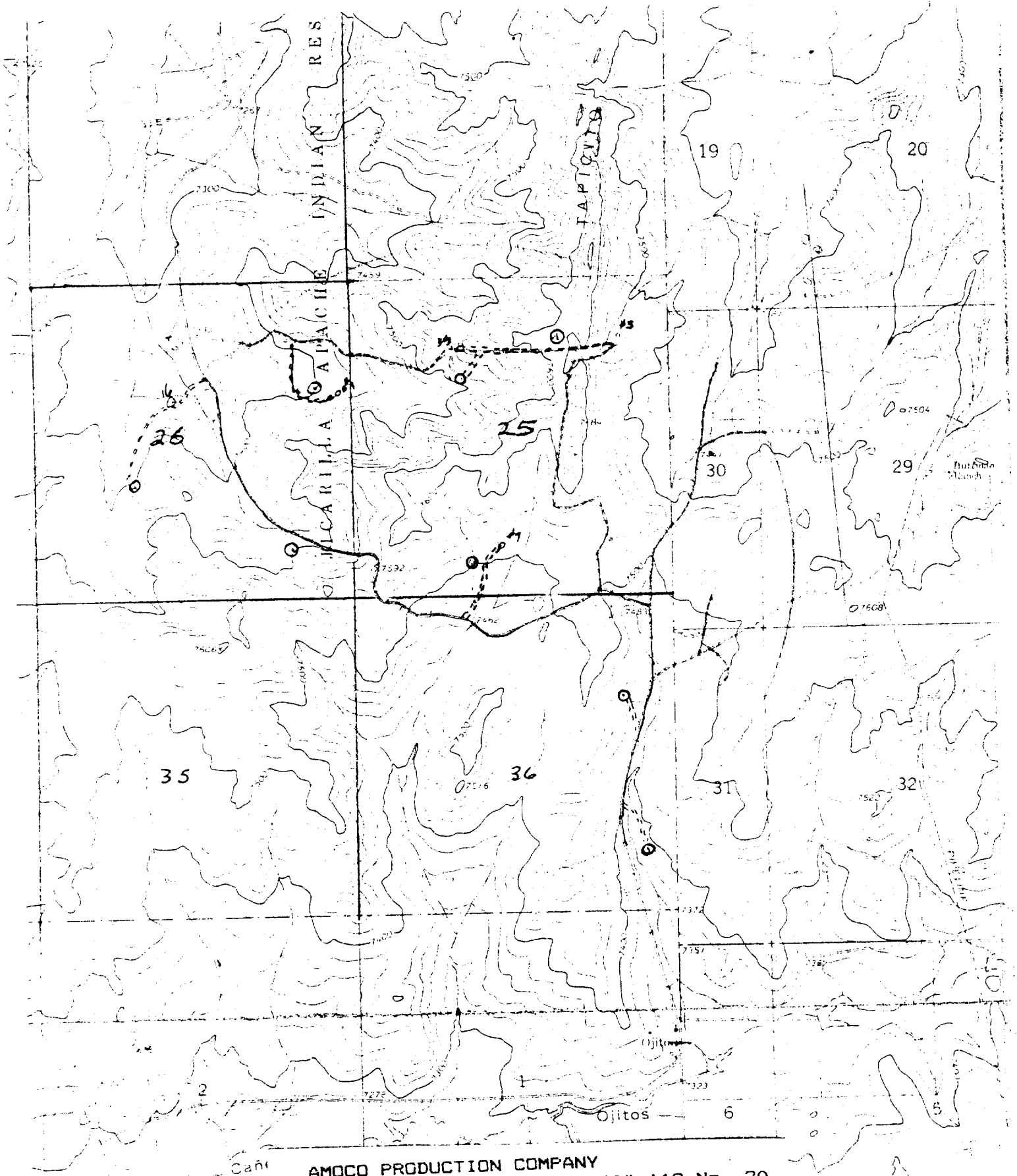
July 29, 1985

Registered Professional Engineer and/or Land Surveyor

Gary D. Vann
Gary D. Vann

Certificate No.

7016



AMOCO PRODUCTION COMPANY
JICARILLA APACHE TRIBAL "A" 118 No. 20
550' F/SL 1940' F/WL
SEC. 25, T26N, R3W, NMPM
RIO ARriba COUNTY, NEW MEXICO