

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*

Other instructions on
reverse side

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

Amoco Production Co.

4. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1680' FNL X 860' FEL

At proposed prod. zone

Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

39 miles Northeast of Counselors New Mexico

7. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

860'

8. NO. OF ACRES IN LEASE

2566.44

9. NO. OF ACRES ASSIGNED
TO THIS WELL

40

10. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2500' So.

11. PROPOSED DEPTH

8460'

12. ROTARY OR CABLE TOOLS

Rotary

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

DRILLING OPERATIONS AUTHORIZED ARE

7459' GR

14. APPROX. DATE WORK WILL START*

As soon as permitted

SUBJECT TO COMPLIANCE WITH ATTACHED

PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4.

"GENERAL REQUIREMENTS"

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#, J-55	330'	380 c.f. class B 2% CaCl ₂
7 7/8"	5 1/2"	15.5#, K-55	8460'	1st-695 c.f. 65:35:6
				class B, 2pps k tuffplug,
				10.9 gal/sk 12 ppg. Top
				@ 5900'
				Tail w/650 c.f. 50:50:2
				class B, 10% salt, .7 Fla
				25#/sk celloflake, 5.24
				gal/sk, 13.9 ppg. Top @
				7500'.
				2nd-500 c.f. 65:35:6
				class B 10.9 gal/sk, 12 ppg.
				Top at Surface.

(See attached supplement)

The gas from this well is dedicated
to Northwest Pipeline.

RECEIVED
OCT 30 1985

OIL CON. DIV./
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

BSShaw

TITLE

Adm. Supervisor

DATE

10-8-85

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED
AS AMENDED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator AMOCO PRODUCTION COMPANY		Lease JICARILLA APACHE TRIBAL "A" 118		Well No. 18
Unit Letter H	Section 36	Township 26 NORTH	Range 3 WEST	County RIO ARRIBA
Actual Footage Location of Well: 1680 feet from the NORTH line and 860 feet from the EAST line				
Ground Level Elev. 7459	Producing Formation Gallup-Dakota	Pool Ojito Gallup-Dakota	Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

1680	
860	
36	
OCT 30 1985	
OIL CON. DIV.	
DIST. 3	
RECEIVED	
OCT 15 1985	
BUREAU OF LAND MANAGEMENT	
FARMINGTON RESOURCE AREA	

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
B. D. Shaw

Position
Adm. Supervisor

Company
Amoco Production Co.

Date
October 10, 1985

I hereby certify that the well location shown on this plat from field notes, actual surveys by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
July 26, 1985

Registered Professional Engineer
and/or Land Surveyor
Gary D. Vann

Certificate No.
7016

