

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1000' FNL, 1850' FWL, Sec. 26, T-26-N, R-6-W, NMPM
C

DHC R-10239

5. Lease Number
SF-079266

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Vaughn #12E

9. API Well No.
30-039-23922

10. Field and Pool
Blanco MV/Basin DK/
Ensenada Mesa Gallup

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☒ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

9-4-96 MIRU. ND WH. NU BOP. TOOH w/tbg. TIH, drill new hole @ 7179-7210'.

9-5-96 TOOH. TIH w/RBP & pkr; set RBP @ 6700'. Roll hole w/2% Kcl wtr. PT csg to 1000 psi/10 min, OK. TOOH w/pkr. TIH, ran CBL-CCL @ 0-6670', TOC below DV tool @ 5472 is @ 5700'; TOC below DV tool @ 2841' is @ 4150'; TOC @ 1800'. PT csg to 3800 psi/10 min, OK. Blow well clean.

9-6-96 TIH w/retrieving tool. Latch RBP, TOOH. Perf lower Dakota @ 7110-7206' w/248 holes total. TOOH. TIH w/pkr, set @ 7137'. Surge well w/38,000 SCF N2. Blow well & CO.

9-7-96 Blow well & CO. TOOH. TIH w/5" CIBP, set @ 6550'. Spot 350 gal acid across Gallup interval. TOOH. Perf Gallup @ 6050-6492' w/22 holes total. Acidize w/250 gal acetic acid.

9-8-96 Start frac, well sanded in. Blow well & CO. TOOH. TIH w/FB pkr, set @ 5940'. Acidize w/200 gal 15% Hcl. TOOH w/FB pkr.

9-9-96 Release pkr, TOOH. Frac Gallup w/645,475 SCF N2, 160,000# sd, 245 sx 20/40 tempered DC sd. CO after frac. TIH, roll hole. Spot 300 gal 7 1/2% HCL across Mesaverde formation. TOOH. PT CIBP to 3800 psi, OK. TIH, perf Mesaverde @ 4888-5223'. TOOH. Acidize w/100 gal 7 1/2" Hcl. Frac Mesaverde w/100,000# 20/40 Arizona sd, 2450 bbl slk wtr, 220,000 SCF N2.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 9/17/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

SEP 24 1996

NMOCD

FARMINGTON DISTRICT OFFICE

9-10-96 Blow well & CO.
9-11-96 Mill CIBP @ 5320'. TIH, blow well & CO. Mill CIBP @ 6550'. TIH, blow well & CO.
9-12/13-96 Blow well & CO.
9-14-96 TOOH. TIH w/238 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @ 7184'. ND BOP. NU WH.
Blow well & CO. RD. Rig released.

Well will produce as a Mesaverde/Gallup/Dakota trimingle.