Form 3160-3 (November 1983) (formerly 9-331C)

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. zone

15. DISTANCE FROM PROPUSED*

SIZE OF HOLE

12 1/4"

7/8

23

IN ABOVE

zone. If preventer

16 miles N

940'N, 1190'W

DISTANCE FROM PAGE COLUMN TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to mearest drig, unit line, if any)

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED 500 1
OR APPLIED FOR, ON THIS LEASE, FT.

SUBMIT IN TRIPLICATE

OR PLUG BACK

87499 RECEIVE

16. NO. OF ACRES IN LEASE

7500'

SUBJECT TO COMPLIANCER WITH HATTACHED. AND CEMENTING PROGRAMFOCEDURAL review pursuant to 48 OFA 3165

SETTING DEPTH

200!

is to deepen or plug back, give data on present productive some and pronounce pertinent data on subsurface locations.

is to deepen or plug back, give data on present productive some and proposed new productive pertinent data on subsurface locations and measured and proposed depths. Give blowout

<u> 7500'</u>

19. PROPOSED DEPTH

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE FARMINGTON RESOURCE AREA 12. COUNTY OR PARISH 13. STATE

2560

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

PLUG BACK L

OCT 2 3 19**85**

BUREAU OF LAND MANAGEMENT NMPM 29

MULTIPLE

(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 079266

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

O. FIELD AND POOL, OR WILDCAT

Sec.26.T-26-N,R-6-W

22. APPROX. DATE WORK WILL START*

W 320.00

<u>Basin</u> Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Rio Arriba NM

Vaughn 9. WELL NO.

32E

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS

This action is subject to to

Rotary

and appeal pursuant to 43 CFR 9989,4

138 cu.ft.circulated

1578-cu.ft. 3 stages

OCT 3 O 1985

Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

DEEPEN [

WEIGHT PER FOOT

36.0#

10.5#

BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN,

OTHER

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

of Counselors, NM

940'

DRILL [

WELL K

El Paso Natural Gas Company

PO Box 4289, Farmington, NM

6737 GL DRILLING OPERATIONS AUTHORIZED ARE

SIZE OF CASING

5/8*

TEDAL DECILIDEMENTS

lst stage - 434 cu.ft'. to cover Gallup 2nd stage - 585 cu.ft. to cover Mesa Verde 3rd stage - 559 cu.ft. to cover Ojo Alamo

The W/2 of Section 29 is dedicated to this well

ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal e. If proposal is to drill or deepen directionally, given the program if any.
SIGNED Siggy Coal
(This space for Federal or State office use)
PERMIT NO.
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

This gas is dedicated.

Drilling Clerk	10-22-85
	DATE
	APPROVED
APPROVAL DATE	AS AMENDED
000	70 F 00 1005
VAO+	OCT 28 1985
NO CELL	NOW AND INDIANA

TITLE .

TITLE ..

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictifious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be	from the outer boundaries of	of the Section.			
Operator			Lease		Well No.		
EL PASO NATU	JRAL GAS COM	PANY	VAUGHN		32E		
Unit Letter	Section	Township	Range	County			
D	29	26N	<u>6</u> W	Rio Arriba			
Actual Footage Location of Well:							
940		North line and	1190 fee	et from the West	line		
Ground Level Elev:	Producing For		Pool		Dedicated Acreage:		
6737		Dakota	Basin Dak	ota	320 Acres		
1. Outling, the	acreage dedica	ited to the subject w	vell by colored pencil	or hachure marks on	the plat below.		
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 							
dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes;" type of consolidation							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)							
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.							
					CERTIFICATION		
1190' 			RECEIV OCT 2 3 1981 BUREAU OF LAND MANA FARMINGTON RESOURCE	tained best of best of Name	certify that the information con- perein is true and complete to the my knowledge and belief. Drilling Clerk		
	i		1	Company	El Paso Natural Gas (
	Sec		į	Date	10-16-85		
	 	29	OIL CON. DIST. 3	I hereby shown o notes of under my is true knowled	y certify that the well location in this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my ge and belief.		
	⊙ 		OIL DIST. 3	Date Surve			
			! 	and La	B. Kerr Jr.		
were the state of	· · · · ·	Jan 18=1000!		3950	NO. N. W. Comment		

• Scale: 1"-1000'

