UNITED STATES

SUBMIT IN DUPLICATE.

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1. TOPE OF WELLS TOPE OF WELLS TOPE OF WE		BU	JREAU	OF LAN	D MANA	GEMEN	۷T			Ji	carill	a_A	Apache A 11
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The probability of the property of the probability		WORK DE	EP-	BACK [DIFF.	R. []	Other FE	3 21	R-1986	8. 1	ARM OR LE	ASE N	AMB
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501 Airport Drive, Farmington, N. 3740 4. 100/1000 of wall (Appel) fooding driving and in secondance with any Appel (An order with any Apple (An	Amoco P	roductio	on Co	o ,			BUREAU OF	LAND	MANAGE	9. V	VELL NO.		
Same	3. ADDRESS OF OPER	ATOR						51	ECHACE A	Otto I			OR WILDCAT
Same	501 Air	port Dri	ve,	Farmi	ngton	, Ñ	M 8740	P	VF	Per			
Same	4. LOCATION OF WEL	.i. (Report locat	ion cica	riyana in a	ecoraance ===	wiin an	MARO	> .			SEC. T. R.	м., оғ	I BLOCK AND SURVEY
Same	7	65' FSL	х І.	120' F	EL			ે /9ટુ	e l				
15. DATE SPECIOD 16. DATE T.D. REACHED 17. DATE CONFL. (Recopt to prod.) 18. ELEVATIONS (DP. ROD. RT.O. ST.C.) 19. TEXAMONERAD 17. DATE CONFL. 12. SANSONERAD 17. DATE CONFL. 19. TEXAMONERAD 19	At top prod. inte	erval reported b	elow			٠	· COM	· •		SE	/SE Se	ec.	26, T26N,
15. DATE SPECIOD 16. DATE T.D. REACHED 17. DATE CONFL. (Recopt to prod.) 18. ELEVATIONS (DP. ROD. RT.O. ST.C.) 19. TEXAMONERAD 17. DATE CONFL. 12. SANSONERAD 17. DATE CONFL. 19. TEXAMONERAD 19	At total depth	Same		Dame			DIST .		<i>f p</i> ,				
15. DATE SPECIOD 16. DATE T.D. REACHED 17. DATE CONFL. (Recopt to prod.) 18. ELEVATIONS (DP. ROD. RT.O. ST.C.) 19. TEXAMONERAD 17. DATE CONFL. 12. SANSONERAD 17. DATE CONFL. 19. TEXAMONERAD 19		bame			14. PER	MIT NO.		DATE	ISSUED	12.			13. STATE
12-5-85 12-23-85 12-23-85 12-24-86 7491							L.			Ri	o Arr	<u>iba</u>	NM NM
Single O - TD 25 WARD DIRECTIONAL TOP, BOTTOM, NAME (MD AND TVD) 25 WARD DIRECTIONAL ADDRESS THREE ELECTRIC AND OTHER LOCK RUN Yes 27, WAR WELL CORED NO		!									, ETC.)*		
Single O - TD 25 WARD DIRECTIONAL TOP, BOTTOM, NAME (MD AND TVD) 25 WARD DIRECTIONAL ADDRESS THREE ELECTRIC AND OTHER LOCK RUN Yes 27, WAR WELL CORED NO	12-5-85	12-23-85	<u></u>	1	-24-8	6	TIPLE COMPL		7484	GR GR	TARY TOOLS		
27. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR, SDL-DSN-GR, GR-Caliper CANING RECORD (Report all strings set in well) No	20. TOTAL DEPTH, MD	a TVD 21. PL	UG, BACE	C T.D., MD &	TVD 22.	HOW M	ANT®	•		LED BY		-	
27. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR, SDL-DSN-GR, GR-Caliper CANING RECORD (Report all strings set in well) No	8525 1	VAI (9) OF THI	848	3 '	воттом	Sing	Le		<u> </u>	→ 10	<u>– TD</u>	25.	
DIL-SP-GR, SDL-DSN-GR, GR-Caliper No No No No No SIZE CASING RECORD Report all strings set in well) No No No No No No No N					, bollow,								SURVEY MADE
21. WAS WELL CORED DIL-SP-GR, SDL-DSN-GR, GR-Caliper CASING RECORD (Report all strings set in well) NO	7178'-764	4' Dakot	ta-G	allup									Yes
DIL-SP-GR, SDL-DSN-GR, GR-Caliper CASING RECORD (Report all strings set in secil)	26 TYPE ELECTRIC A	ND OTHER LOGS	RUN								1 2	7. WA	
CANING RECORD 100				р ср	Calin	a r						N	0
CABING BIEF WEIGHT, LB/FT DEFTH RET (MD) HOLE SIZE CEMENTING RECORD		SDL-D	511 - G.	CAS)	NG RECO	RD (Rep	ort all string	s set i	n well)				<u>×</u>
17#, 15.5 K55		WEIGHT, LE	./FT.					Ī		ENTING RECO	RD		AMOUNT PULLED
17#, 15.5 K55 8525 7-7/8" 532 of Class B 65:35 02, 616 cf Class B 50:50 Doz, 17 3 of Class B 50:50 Doz, 17 Doz, 1	8-5/8"	24# K	 5	450'		12-1	/4"	330	0 of (Class B			
Class B 50:50 poz, 17 3 of Class B 65:35 poz								53	2 of (Class E	65:3	5 p	oz, 616 cf
SIZE TOP (MD) SOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)								<u>C1</u> .	ass B	50:50	poz,	<u>177</u>	<u>3 of Class</u>
SIZE TOP (MD) SOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)								В					
31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC.	29.						1						DAGET SET (MD)
31. PERFORATION RECORD (Interval, size and number) 7178'-7420', 7484'-7644', 1 jspf, .48" in diameter, for a total of 402 holes. 7178'-7644 215,000 gal 30# crosslin gel & 290,000# 20-40 san 32. 33. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 1-24-86 Pumping — 2' x 2' x 20" pumping 2-18-86 24 hrs. 30/64 PRODUCTION FRESURE 200 psig 190 psig 1-48.6 24 hrs. 30/64 TEST PERIOD 148.6 38. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED ASSUMPTION OF MATERIAL USED ACID. SHOT OF MATERIAL USED ACID. SHOT OF MATERIAL USED ASSUMPTION OF MATERIAL USED ACID. SHOT OF MATERIAL USED ACID. SHOT OF MATERIAL	SIZE	TOP (MD)	BOTT	OM (MD)	SACKS CE	MENT*	SCREEN (N	1D)					PACKER SET (25)
T178'-7420', 7484'-7644', 1 jspf, .48" in diameter, for a total of 402 holes. DEPTH INTERVAL (MD) 6800'-7104' 118 cf class B cement 7178'-7644 215,000 gal 30# crosslin gel & 290,000# 20-40 san 3480'-3627' 59 cf Class B Ideal ceme 33.* PRODUCTION 3410'-3635' 30 cf Class B Ideal ceme 1-24-86 Pumping - 2' x 2' x 20" pump 1-24-86 Pumping - 2' x 2' x 20" pump PRODUCTION FIRST 2-18-86 24 hrs. 30/64 PRODUCTION FOR OIL-BEL. CASHOP FREST CHOKE SIZE 2-18-86 24 hrs. 30/64 PRODUCTION FOR OIL-BEL. CASHOP FREST CALCULATED 2-18-BEL.		····	_						2-11	8 / 7	002		
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PRODUCTION 3410'-3635' 30 cf Class B Ideal ce DATE FIRST PRODUCTION 1-24-86 Pumping - 2' x 2' x 20" pump Shut In DATE OF TEST CHOKE SIZE PROD'N. FOR OIL—BEL. 2-18-86 24 hrs. 30/64 FIGURATE OF TEST 2-18-86 20 psig 190 psig 34. DISPOSITION of GAS (Sold, used for fuel, venied, etc.) To be sold 35. LIST OF ATTACHMENTS None 36. I hereby certify that the fdregoins and attached information is complete and correct as determined from all available records SIGNED *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) PRODUCTION 3410'-3635' 30 cf Class B Ideal ce WELL STATUS (Producing or ASAULI STATUS (Producing or SAULI STA	402 110100									gel &	290,0	00#	20-40 san
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Well STATUS (Producing or shuf-in) -24-86							3480'	-36	27 '	59 cf			
1-24-86 Pumping - 2' x 2' x 20" pump DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 2-18-86 24 hrs. 30/64 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE 24-HOUR BATE 148.6 88 29.3 592 TO psig 190 psig 148.6 88 29.3 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold To be sold Ted's Field Service 35. LIST OF ATTACHMENTS None 36. I hereby certify that the fdregoins and attached information is complete and correct as determined from all available records SIGNED TITLE Adm. Supervisor TITLE Adm. Supervisor *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side) *(See Instructions and Spaces for Additional Data on Reverse Side)	33.*										cf Cla	SS	B Ideal ce
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To be sold To be			j	_			1		4	1			
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None 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED *(See Instructions and Spaces for Additional Data on Reverse Side)										110	VALLET	10 T	<u> </u>
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED *(See Instructions and Spaces for Additional Data on Reverse Side)		01 24 14 4 5	-								Water hart of a	,42 B	San De la Caracter de Maria d Caracteria de Caracteria de Maria de M
*(See Instructions and Spaces for Additional Data on Reverse Side)		that the fdree	olna and	d attached	nformation	n is com	plete and cor	rect a	s determin	ned from all	available_re	ecords	Table 425 Kind
*(See Instructions and Spaces for Additional Data on Reverse Side)	/ Leieby Certify		7,	a)								10 6.	0 1000
	signed		, ,		ті	TLE A	ldm. Su	per	visor		DATE	4-1	. 7-00
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United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.													

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3820 3952 4060 5962 6186 6334 7778 8220	lepth interval tested, cushio
	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC.
N AM E	
MEAS. DEPTH VERT. DEPTH	GEOLOGIC MARKERS

STATE OF NEW MEXICO ENERGY AND MINERALS GEPARTMENT

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

Well No. Cperator JICARILLA APACHE TRIBAL "A" 118 17 AMOCO PRODUCTION COMPANY Unit Letter RIO ARRIBA 3 WEST 26 NORTH 26 Actual Fastage Location of Wells EAST IIne 1120 feet from the SOUTH 1100 and 765 feet from the 7479 Gallup Dakota N.E. Ojito Gallup-Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information con-M. Husband Position Adm. Supervisor Amoco Production Co. 6-5-86 26 ROFESS10:14 1120 September 17, 1985 Registered Protossional Engineer Vann Cartificate No. 7016 700 1980 2910 2940 2000 1500 1320 1660

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(Title)

(Date)

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LAND UFFICE			_
TRAMSPORTER		_	
OPERATOR			_
PROBATION OFF	+C E		_

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Format 06-01-83

Form C-104 Revised 10-01-78

PROBATION OF TRANS	PORT OIL AND NATURAL GAS
Amore PRODUCTION Compa	1) U
Address 50 FPORT DRIVE TAR Reaton(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion OII D	OTHER POOL NAME
11 change of ownership give name and address of previous owner	
Unit Letter P: 765 Feet From The South Lir	TO CALLIE DAYOUT Store. Federal or Fee FEDERAL A-118
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	Por 1702 FARMURTIN DM 21499
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids. Que location of tanks. Unit Sec. Twp. Ras. P 26 260 3(x)	Is gas actually connected? When
If this production is commingled with that from any other lease or pool, NOTE: Complete Parts IV and V on reverse side if necessary.	give commingling order number:
VI. CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	DIL CONSERVATION DIVISION APPROVED: BY STANK JUN 3 0 1886
BDShaw	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip! completed wells.