

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
765' FSL x 1120' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, GR, etc.)
7484' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Apache A 118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache A118

9. WELL NO.
17

10. FIELD AND POOL, OR WILDCAT
Ojito Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
SE/SE Sec. 26 T26N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

RECEIVED

FEB 26 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PEEL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other) Completion

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 1-6-86. Total depth of the well is 8525' and plugback depth is 8483'. Pressure tested production casing to 3800 psi for 30 minutes. Perforated intervals 6800'-6804' and 7100'-7104'. Squeeze interval 6800'-7104' with 118 cu. ft. class B cement. Perforated the following Gallup intervals: 7178'-7420', 7484'-7644', 1 jspf, 48" in diameter, for a total of 402 holes. Fraced interval 7178'-7644' with 215,000 gals of 30# crosslinked gelled 2% KCL water and 290,000# 20-40 mesh brady sand. Set bridgeplug at 3700' and set 15' of sand on top. Perforated intervals 3625'-3627', 3480'-3482' for squeezing cement. Squeezed interval 3480'-3627', with 59 cu. ft. Class B Ideal cement. Squeezed interval 3410'-3635' with 30 cu. ft. Class B Ideal cement. Cleaned out sand on top of bridgeplug and tripped out bridgeplug. Landed 2-7/8" tubing at 7662' and landed pump and rods. Released the rig on 2-11-86.

18. I hereby certify that the foregoing is true and correct

SIGNED

BSShaw

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 03 1986
OIL CON. DIV.
DIST. 3
APR 24 1986 RECORD

FEB 28 1986

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC