

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

3079/N

Form C-104  
Revised 10-01-78  
Format 05-01-83  
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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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STATE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
PRODUCTION OFFICE	

Operator Amoco Production Company	
Address 501 Airport Dr., Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Condensate

OIL CON. DIV.  
DIST. 3

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache Tribal	Well No. 17	Pool Name, including Formation Ojito Gallup-Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. 09000118
Location Unit Letter P : 765 Feet From The South Line and 1120 Feet From The East Line of Section 26 Township 26N Range 3W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P. O. Box 1702, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Caller Service 4990 Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
P 26 26N 3W	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

BS Shaw

Adm. Supervisor
(Signature)
(Title)
2-19-86
(Date)

OIL CONSERVATION DIVISION

FEB 19, 1986

APPROVED
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 7

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
12-5-85	1-24-86			8525'			8483'		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
7484' GR	Gallup-Dakota			7178'			7662'		
Perforations							Depth Casing Shoe		
7178'-7420', 7484'-7644'							8525'		

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" 24# K55	450'	330 cu. ft.
7-7/8"	5-1/2" 17# and 15.5# K55	8525'	2921 cu. ft.
	2-7/8"	7662'	

#### TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
1-24-86	2-18-86	Pump		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hrs.	200 psig	190 psig	30/64	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	
	148.6	29.3	88	

#### AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (pilot back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size