Submit 5 Copies Appropriate District Office DISTRICT I P.O.Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See instructions at Bottom of Page

DISTRICT II P.O.Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.		TIMION	<del></del>			<del>-</del>	<del></del>	
Operator Well API No.								
MW Petroleum Corporation								
Address								
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
Nov. Well								
Change in Transporter of:								
Recompletion Oil Dry Gas Effective 01-01-94								
Change in Operator Casinghead Condensate								
and address of previous operator							ST. 3	
II. DESCRIPTION OF WELL AND LI	ASF	-						
Lease Name	Well No.	Pool Name, Inc	luding Fo	rmation	Kind of Lease		Lease No. Agre	ement
Jacarilla Apache A 118	i i			1			Fee 118 TR#215	
Location	1 1/	ojno cunup	Danots	, 11011110111			110 11	<u> </u>
_								
Unit Letter P : 765 Feet From The S Line and 1120 Feet From The E Line								
Section 26 Township 26N Range 3W, NMPM, Rio Arriba County								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS								
Name of Authorized Transporter of	f Oil 🛮 or Conder	sate 🗆	Addı	ress (Give address	to which approved	copy of this	form to be sent	)
Giant Refining			P. (	P. O. Box 256, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas 💆 or Dry Gas 🗖				Address (Give address to which approved copy of this form to be sent)				
Northwest Pipel	-	-	1		ay, Salt Lak			
If well produces oil or liquids,		c.   Twp.   Rg		s actually connec		When ?	tair O 110t	
· ·	t our pace	1wp.   ng		is detudiny connec		1		
give location of tanks.	<u> </u>					1		
If this production is commingled with that from any other lease or pool, give commingling order number:								
IV. COMPLETION DATA	0:1 144	U Con Wall	Nour	Well Workove	r Deepen	Plug Back	Same Res'v	Diff Res'v
	Oil We	ell Gas Well	New	Weii Workove	Deepen	Flug Back	Same Res V	I Dill Mes v
Designate Type of Completion			-			<del> </del>	1	1
Date Spudded	Date Compl. Ready t	to Prod.	Total	Depth		P.B.T.D.		
	[				<u>.                                    </u>			
Elevations(DF,RKB,RT,GR, etc.) Name of Producing Formation				Top Oil/Gas Pay		Tubing Depth		
Perforations						Depth Casin	ng Shoe	
		TURING CASI	NG AND	CEMENTING REC	ORD	<del></del>		
HOLE CIAL	CASING & TO	<del></del>	1	DEPTH :		1	SACKS CEMEN	T
HOLE SIZE	CASING & IT	DBING SIZE	<del></del>	DLFIII	361	<del> </del>	Dried Calvilla	-
						<u> </u>		
İ						<u> </u>		
						<u> </u>		
V. TEST DATA AND REQUEST FO								
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours.)								
Date First New Oil Run to Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	ength of Test Tubing Pressure			Casing Pressure		Choke Size		
Length of Test	Tubing Tressure		333.					
	O'L PLL		74/	er - Bbls.		Gas-MCF		
Actual Prod. During Test	Oil - Bbls.		wau	er - Duis.		Gas-MC		
	<u> </u>					L		
GAS WEIL						<del>1- :</del>		
Actual Prod. Test-MCR/D	Length of Test		Bbls	. Condensate/MM	CF .	Gravity of	Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Si	nut-in)	Casi	ng Pressure (Shut	-in)	Choke Size	•	
			-					
	<u> </u>	- <del></del>						
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION								
I hereby certify that the rules and	2	JAN L 🔾 1994						
I hereby certify that the rules and Division have been complied with is true and complete to the best of	Date Approved							
· (e)				II	• •		1	
Signature		By Sund Chang						
				SUPERVISOR DISTRICT #3				
JoAnn Smith Engineering Tech Printed Name Title				Title	อบหะก	VISOR DI	SIHICT #8	9
				''e_				
12-15-93	(30	03) 837-5000	<u>'</u>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.