

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 1-9-86	
Company El Paso Natural Gas				Connection	
Pool Basin				Formation Dakota	
Completion Date 1-9-86		Total Depth 7201		Plug Back TD 7158	
Elevation 6392 GR		Farm or Lease Name Vaughn			
Csg. Size 5.00	Wt. 23.2	d 4.154	Set At 7201	Perforations: From 6876 To 7146	
Tbg. Size 2.375	Wt. 4.7	d 1.995	Set At 7029	Perforations: From To	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single				Packer Set At None	
Producing Thru Tbg.		Reservoir Temp. °F @		Mean Annual Temp. °F	
Baro. Press. - P _a		State New Mexico			
L	H	G _g	% CO ₂	% N ₂	% H ₂ S
Prover		Meter Run		Taps	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
1.							1554		2322		7 Days
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1.							
2.							
3.							
4.							
5.							

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 JAN 10 1986
 OIL CON. DIV.
 DIST. 3

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1.						
2.						
3.						
4.						
5.						

A.P.I. Gravity of Liquid Hydrocarbon				Deq.	
Specific Gravity Separator Gas				X X X X X X X X	
Specific Gravity Flowing Fluid				X X X X X	
Critical Pressure				P.S.I.A.	
Critical Temperature				R	

$(1) \frac{P_c^2}{P_c^2 - P_w^2} =$	$(2) \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$
$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n =$	

<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>NO.</th> <th>P_i²</th> <th>P_w</th> <th>P_w²</th> <th>P_c² - P_w²</th> </tr> <tr><td>1.</td><td></td><td></td><td></td><td></td></tr> <tr><td>2.</td><td></td><td></td><td></td><td></td></tr> <tr><td>3.</td><td></td><td></td><td></td><td></td></tr> <tr><td>4.</td><td></td><td></td><td></td><td></td></tr> <tr><td>5.</td><td></td><td></td><td></td><td></td></tr> </table>	NO.	P _i ²	P _w	P _w ²	P _c ² - P _w ²	1.					2.					3.					4.					5.					Absolute Open Flow _____ Mcfd @ 15.025	Angle of Slope θ _____	Slope, n _____
NO.	P _i ²	P _w	P _w ²	P _c ² - P _w ²																													
1.																																	
2.																																	
3.																																	
4.																																	
5.																																	

Remarks: AFG = 555 MCF/D - for sizing equip. only.

Approved By Commission:	Conducted By: Ernie Minert	Calculated By: Scott H. Lindsay	Checked By: kld
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