

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells JUN -6 AM 9:44

1. Type of Well
GAS

RECEIVED
JUN 14 1994

670 Lease Number
SF-079266

6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Vaughn #31E

9. API Well No.
30-039-23936

4. Location of Well, Footage, Sec., T, R, M

1890'FSL, 860'FEL Sec.29, T-26-N, R-6-W, NMPM

10. Field and Pool
Blanco MV/Basin Dk

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injectio

13. Describe Proposed or Completed Operations

05-15-94 MOL&RU. Kill well. ND BOP. NU WH. TOO H w/tbg.

05-16-94 Stage in hole. Load well.

05-17-94 TIH. Unloaded well. Drl out BP @ 7070'. Ran gge ring to 7162'. Ran GR-CCL 7162-6800'. Set BP @ 6800'.

05-18-94 Set pkr @ 6792'. PT 4500#/15 min, ok. TOO H. Ran GR-CCL-CBL 6800-0'. Ran Dual Spaced neutron log
5800-6800', 4100-5000', and 2000-2700'. Set pkr @ 2262'. PT csg 2262-6800' w/5000#/15 min, ok.
TOOH w/pkr.

05-19-94 Unload hole. Drl BP @ 6800'. Blow hole clean.

05-20-94 Spot 50 bbl acid. Perf Dakota 6878-7140' w/2 spf. Set FBP @ 2253'.

05-21-94 Set FBP @ 2253'. Frac Burro Canyon w/28,000# 20/40 sand, gel N2 foam. Flow well back.

05-22/25 Blow well and CO.

05-26-94 TIH, blow well. Ran after frac GR log. Set CIBP @ 5350'.

05-27-94 Set FBP @ 2263'. PT CIBP 3500#/15 min, ok. TOO H w/pkr. Perf Mesa Verde 4825-5134' w/1 spf. Set SAP
Tool @ 5168'. TOO H w/SAP tool.

05-28-94 Set SAP tool @ 5043'. Spot 84 gal acid @ perms.

05-29-94 TOO H w/SAP. Set pkr @ 2253'. Frac Pt Lookout 180,780# brady sand, 22,340# RC sand and 63,850 gal x-
link gel. Flow back well.

05-30/6-1 Blow well.

06-02-94 Ran 160 jts 2 3/8", 4.7#, J-55 8rd EUE tbg land @ 5205'. F nipple @ 5171'. ND BOP. NU WH. Released rig.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory APPROVED FOR RECORD 4

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

JUN 08 1994

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD