

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF 079265
2. NAME OF OPERATOR El Paso Natural Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1190'N, 1590'W	8. FARM OR LEASE NAME Klein
	9. WELL NO. 28E
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T-26-N, R-6-W NMPM
14. PERMIT NO. DEC 06 1985	12. COUNTY OR PARISH Rio Arriba NM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6755'GL	13. STATE

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-3-85 TD 7526'. Ran 181 jts. 4 1/2", 10.5 & 11.6#'s, K-55 production casing 7514' set @ 7526'. Float collar set @ 7511'. Stage tools @ 5773' and 3132'. Cemented first stage with 275 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (445 cu.ft.) followed by 100 sks class B, 50/50 POZ mix, 2% gel, 2% calcium chloride, 1/4# fine tuf-plug/sk (124 cu ft). 2nd stage with 380 sks. Class "B" 65/35 Poz mix, 6% gel, 2% calcium chloride (615 cu.ft.), 3rd stage with 375 sks. Class "B", 65/35 Poz mix with 6% gel and 2% calcium chloride (607 cu.ft.). WOC 18 hours. Circulated to surface.

RECEIVED
DEC 12 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk

DATE 12-5-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

NMOCC