

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Form C-104-01-83
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JAN 14 1986

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator El Paso Natural Gas Company		
Address P. O. Box 4289, Farmington, NM 87499		
Reason(s) for filing (Check proper box)		Other (Please explain)
☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Klein	Well No. 28E	Pool Name, including Formation Basin Dakota	Kind of Lease State (Federal) or Fee	Lease No. SF 079265
Location Unit Letter <u>C</u> ; <u>1190</u> Feet From The <u>North</u> Line and <u>1590</u> Feet From The <u>West</u> Line of Section <u>33</u> Township <u>26N</u> Range <u>6W</u> , NMPM. <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. Is gas actually connected? When
	C 33 26N 6W No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



(Signature)

Drilling Clerk

(Title)

1-13-86

(Date)

OIL CONSERVATION DIVISION

APPROVED

JAN 14 1986

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Drill Re.
			X	X					
Date Spudded 11-21-85	Date Compl. Ready to Prod. 1-10-86	Total Depth 7526'				P.B.T.D. 7509'			
Elevations (DF, RKB, RT, GR, etc.) 6755' GL	Name of Producing Formation Basin Dakota	Top Oil/Gas Pay 7195'				Tubing Depth 7298'			
Perforations 7434, 7436, 7438, 7448, 7451, 7454, 7457, 7462, 7465, 7468 w/10 SPZ.						Depth Casing Shoe 7524'			
* Continued Perf's listed below TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		229'		165 cu ft				
8 3/4" & 7 7/8"	4 1/2"		7526'		1791 cu ft				
	2 3/8"		7298'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test SI 7 Days	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (puol, back pr.)	Tubing Pressure (Shut-in) SI 2088	Casing Pressure (Shut-in) SI 2104	Choke Size

* Continued Perf's:

2nd stage 7195, 7198, 7201, 7204, 7244, 7283, 7286, 7289, 7292, 7295, 7298, 7301, 7303, 7317, 7329, 7332, 7335, 7338, 7359, 7362, 7365, 7368, 7404, 7407, 7410, w/25 SPZ.