

1 Celsius-Denver
Form 3-60-5
(November 1983)
(Formerly 9-331)

5 BLM 1 File 1 Celsius-SLC
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 28709	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1780' FSL & 2120' FWL		8. FARM OR LEASE NAME Divide	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 7695' GL		10. FIELD AND POOL, OR WILDCAT Gavilan Mancos	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T26N, R2W, NMPM	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

RECEIVED

NOV 14 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) T.D., 5 1/2" casing & cement

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

T.D. of 8150' reached on 11-7-86. Rigged up casing crew and ran 197 jts. 5 1/2", 17# & 15.5#, 8 Rd, LT&C ERW csg (T.E. 8166.29') set @ 8146' RKB. Cemented first stage with 10 bbls mud flush followed by 220 sx (308 cu.ft.) 50-50 pos plus 2% gel and 6 1/4# gilsonite plus 1/4# cello flake per sack. Full mud returns while cementing. Reciprocated casing OK while cementing. Float held OK. Dropped opening bomb and opened stage tool @ 6393'. Circulated 2 1/2 hrs with rig pump. Cemented 2nd stage with 10 bbls mud flush followed by 125 sx 65-35 plus 12% gel plus 6 1/4# gilsonite per sack & 1/4# cello flake, followed by 275 sx 50-50 pos plus 2% gel plus 6 1/4# gilsonite per sack and 1/4# cello flake per sack (total cement slurry 2nd stage = 678 cu.ft.). Had full returns while cementing. Closed stage tool with 2500 psi. Opened stage tool @ 4082'. Circulated 1 1/2 hrs with rig pump. Cemented 3rd stage with 10 bbls mud flush followed by 625 sx 65-35 plus 12% gel plus 6 1/4# gilsonite per sack and 1/4# cello flake per sack followed by 50 sx 50-50 pos plus 2% gel, 6 1/4# gilsonite & 1/4# cello flakes per sack (total slurry 3rd stage = 1533 cu.ft.) Had full returns while cementing. Circulated 10 bbls cement to surface. Closed stage tool with 2500 psi. Held OK. Nippled down BOP. Set 5 1/2" casing slips. Cut off casing and released rig @ 2:30 AM 11-9-86. Total cement slurry all 3 stages = 2519 cf.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

DATE

11-12-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 18 1986

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC