

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Amoco Production Company</u>		Well API No.
Address <u>2325 E. 30th, Farmington NM 87401</u>		
Reason(s) for Filing (Check proper box) Other (Please explain)		
New Well ☐	Change in Transporter of: Oil ☒ Dry Gas ☐	
Recompletion ☐	Casinghead Gas ☒ Condensate ☐	
Change in Operator ☒		
If change of operator give name and address of previous operator <u>Hixon Development, P.O. Box 2810, Farmington NM 87499</u>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Divide</u>	Well No. <u>3</u>	Pool Name, Including Formations <u>Gavilan Mancos</u>	Kind of Lease State ☒ Federal ☐ Fee	Lease No. <u>NM 28709</u>
Location Unit Letter <u>K</u> : <u>1780</u> Feet From The <u>S</u> Line and <u>2120</u> Feet From The <u>W</u> Line Section <u>35</u> Township <u>26N</u> Range <u>2W</u> NMIM <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Permian Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1702, Farmington NM 87499</u>	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Amoco Production</u>	Address (Give address to which approved copy of this form is to be sent) <u>2325 E. 30th, Farmington NM 87401</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>35</u> Twp. <u>26N</u> Rge. <u>2W</u>	Is gas actually connected? <u>Yes</u> When? <u>12-26-86</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Comp. Ready to Prod.		Total Depth			P.B.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Ppy			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tank	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil - bbls.
Producing Method (Flow, pump, gas lift, etc.)	
Casing Pressure	Choke Size
Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate - MCF	Gravity of Condensate
Testing Method (pump, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature B.D. Shaw Adm. Supv.
Printed Name B. D. Shaw Title
Date 2-6-89 Telephone No. 325-8841

OIL CONSERVATION DIVISION

Date Approved FEB 08 1989
Original Signed by CHARLES GHOLSON
By _____
Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.