Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II P.O.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 **Revised 1-1-89** See instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.		<i>y</i> 111011010								
Operator MW Petroleum	Corporation		Well	API No.						
Address			<u> </u>		•					
1700 LINCOLN,	O 80203									
Reason(s) for Filing (Check proper New Well	<u>r box)</u> Change in Tra	reporter of:		Other (Please	explain)		, gr U t≊i .	J		
Recompletion Oil	Change in Tra	· —	Effec	tive 01-01-94	U.	JAN1 () 199 4	.55.7		
	inghead Conde	ensate								
f change of operator give name						—	N. DIV			
and address of previous operator I. DESCRIPTION OF WELL AND L	EASE					DIS				
Lease Name	Well No	_	ing Formation Kind of Lease			Lease No. Agreement				
Divide	3	Gavilan Man	cos		State, Federal	or ree	NM 28	709		
Location Unit Letter K	1780	Feet From The	S Line	and212	20 Feet	From The	W	Line		
Section 35 Township 26	N	Range 2W	, <u>имрм,</u> І	Cio Arriba			Co	ounty		
II. DESIGNATION OF TRANSPOR										
	Name of Authorized Transporter of Oil 🛭 or Condensate 🗆				Address (Give address to which approved copy of this form to be sent) P. O. Box 256, Farmington, NM 87499					
Giant Refining	of Casinghard Gas. I	S or Dry Gas [form to be sent)		
Name of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Gas Company				P. O. Box 4990, Farmington, NM 87401						
If well produces oil or liquids,				tually connected	d?	When ?				
give location of tanks.										
f this production is commingled w V. COMPLETION DATA	ith that from any oth	ner lease or pool, g	give comming	ling order num	ber:					
	Oil We	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'		
Designate Type of Completion		- Dd	Total Dan		<u> </u>	P.B.T.D.				
Date Spudded	dded Date Compl. Ready to Prod.		Total Dep	Total Depth			r.u.t.u.			
Elevations(DF,RKB,RT,GR, etc.)	Name of Producing	Top Oil/O	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe			
		TUBING, CASIN	IG AND CEM	ENTING RECO	RD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
		······			-					
			_							
V. TEST DATA AND REQUEST FO	OR ALLOWABLE									
OIL WELL (Test must be after rec		e of load oil and m					e full 24 hours.	7		
Date First New Oil Run to Tank	Date of Test	Producing	Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure	Casing Pr	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - F	Water - Bbls.			Gas-MCF				
GAS WELL	<u> </u>									
Actual Prod. Test-MCR/D	Length of Test	Bbls. Con	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (nilet healt ==)	Tubing Pressure (SI	Casing D	Casing Pressure (Shut-in)			Choke Size				
Testing Method (pilot, back pr.)	ruonig riessuic (Si	Cashing Fi								
VI. OPERATOR CERTIFICA	TE OF COMPLIA	NCE		OIL (CONSE	RVATION	DIVISIO	NC		
I hereby certify that the rules and Division have been complied with is true and complete to the best	regulations of the O and that the inform	il Conservation ation given above					DIVISIO	-		
is true and complete to the best	it my knowledge and	belie.		•	oproved_	Л				
Signature		· ·		Ву	Bil	VISOR DIST				
JoAnn Smith					SUPER	VISOR DIS	TRICT #3			
Printed Name	Title	_		Title						
12-15-93	(31	03) 837-5000								
Date	جزئوه سجيرا									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.