

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen
or reentry to a different reservoir.
Use "**APPLICATION FOR PERMIT**" For such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

Oil Well Gas Well ☒ Other

2. Name of Operator MW Petroleum C/O Apache Corporation

3. Address and Telephone No. 304 N. Behrend, Farmington, NM 87401
(505) 325-0318

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FSL, 2120' FWL, Sec 35, T26N, R2W

5. Lease Designation and Ser. No.

NM 28709

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Divide #3

9. API Well No.

30-039-02350

10. Field and Pool, or Exploratory Area

Gavilan Pictured Cliff

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent ☒	Abandonment
Subsequent Report	Recompletion ☒
Final Abandonment Notice	Plugging Back
	Casing Repair
	Altering Casing
	Other
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MW Petroleum Corporation proposes to recomplete this well in the Pictured Cliffs formation. If productive, we will produce the P.C. and file for a commingling order with the NMOCD. See attachments.

As per verbal approval by Robert Kent on 2-22-94.

14. I Certify that the foregoing is true and correct

Signed

Title Production Foreman

Date: 2-21-94

(This space for Federal or State office use)

SHIRLEY MONDY

Title

Chief, Lands and Mineral Resources

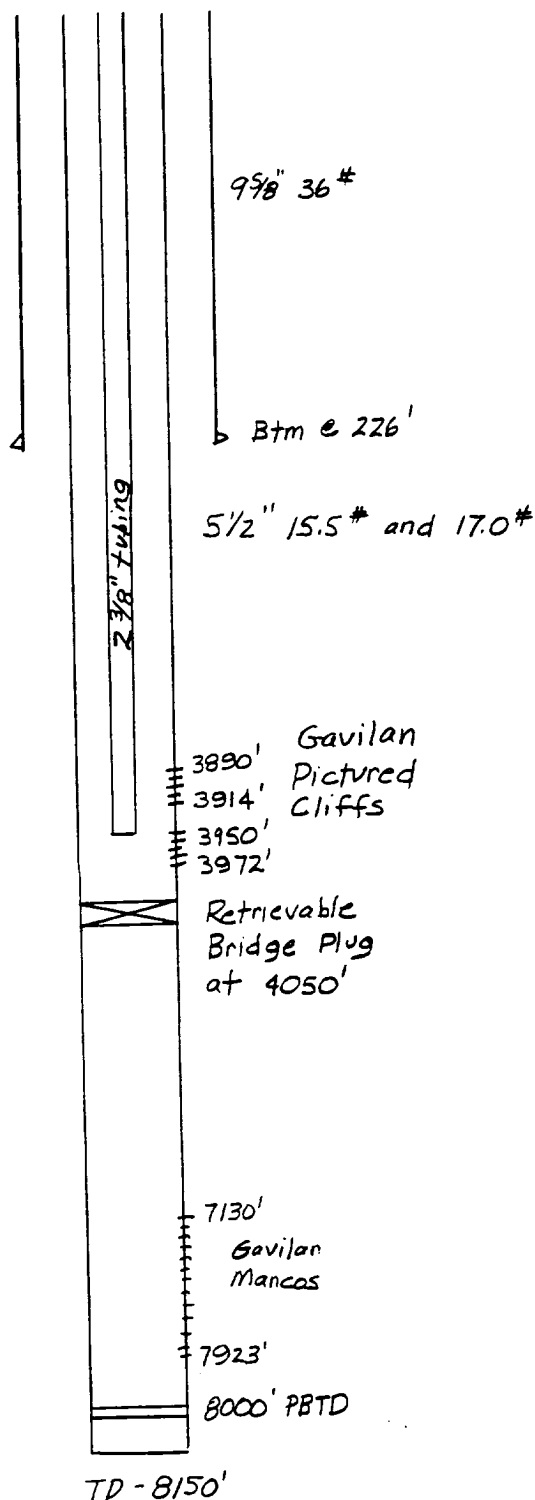
Date

MAR 23 1994

Approved by
Conditions of approval, if any:

NMOCD

Divide 3

Proposed Re-completion in Pictured Cliffs

1. MIRUSU. Pull rods, pump. Swab paraffin out of tbg.
2. Set BHP bombs in seating nipple @ 7866'. Run 7 day BHP test.
3. Pull bombs. (Data to determine possible commingle)
4. Nipple up BOP. TOH w/ tbg.
5. Pick up 4 3/4" bit, csg scraper. TIH to 4500'.
6. Set wireline set RBP @ 4050'.
7. Load csg w/ 2% KCL water, press test to 1000 PSI f/ 10 min.
8. Run CBL/CCL/GR log under 1000 PSI f/ 4050' to top of cmt. Press test csg to 2500 PSI
9. If cmt bond is poor, retrieve BP, pull well back on production.
10. TIH w/ tbg, spot 500 gal 7 1/2% inhibited HCL acid from 3972'
11. Perf 3890' - 3914' and 3950' - 3972'.
12. Pump down csg w/ 2% KCL - break down perfs, pump acid away. Swab well one day.
13. Frac Pictured Cliffs.
14. Swab well, obtain flow test.
15. If productive, shut in for BHP test. Put P.C. on production.
16. File for commingling w/ Gavilan Mancos.

RECEIVED
MAR 24 1994

2-21-94

MW Petroleum

Divide #3

1780' FSL 2120' FWL

Sec 35 T26N R2W

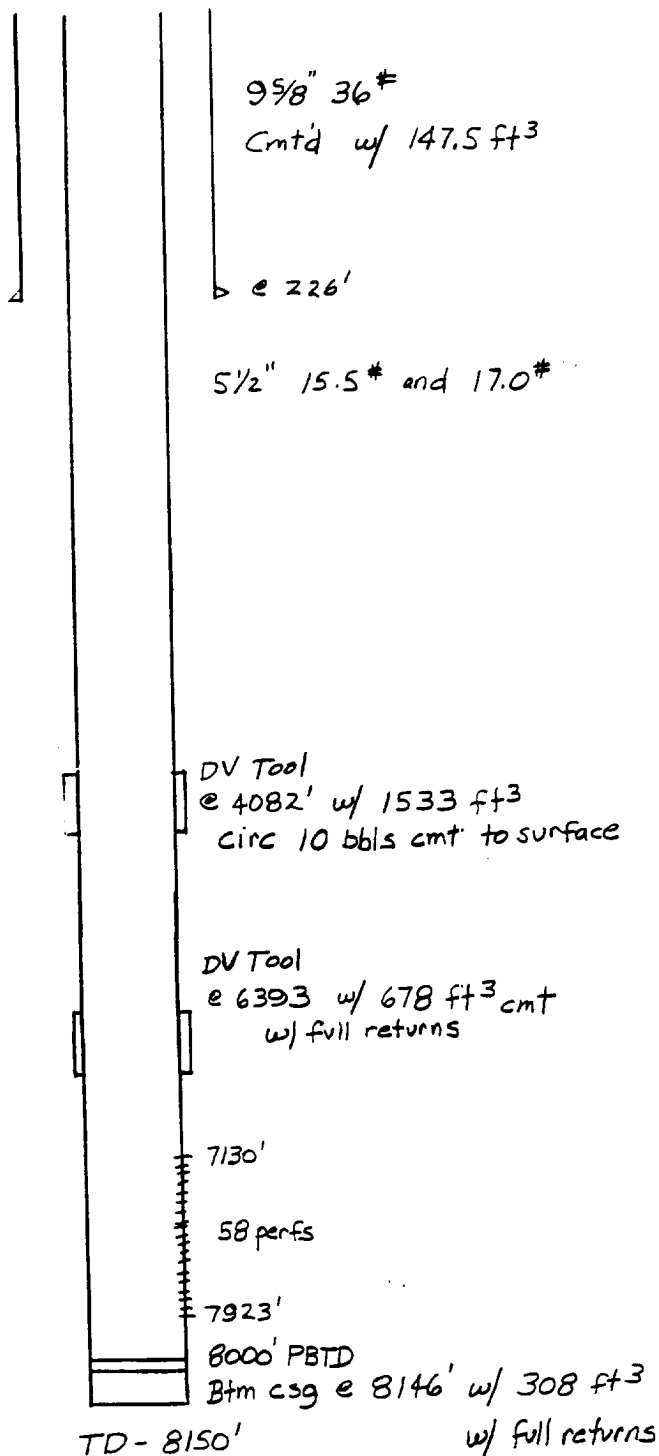
Rio Arriba Co., NM

7695' GL 7707' RKB

Gavilan Mancos

Lease #

Existing Wellbore Diagram



1. Drilled 10-1986
2. Completed 12-1986 Gavilan Mancos
3. Frac'd w/ 128,350 lbs. 20-40 sand
4. First produced 12-26-86.
5. Tested 12-27-86 w/ 3hr test.
24 hr rate - 384 BOPD, 248 MCFD,
200 BWPD (load water)
6. Current daily production rate
for last 3 mos. — .06 BOPD,
39 MCFD.

RECEIVED
MAR 24 1994

OIL CON. DIV.
DIST. 3

Cement schedule

- 1st stage - 220 sx (308 ft³)
50-50 POZ w/ 2% gel,
6 1/4" gil/sk, 1/4" cello Flake/sk.
- 2nd stage - 125 sx 65-35 w/ 12%
gel, 6 1/4" gil/sk, 1/4" cello
flake/sk, tail in 275 sx
50-50 POZ w/ 2% gel, 6 1/4"
gil/sk, 1/4" cello flake/sk —
total of 678 ft³.
- 3rd stage - 625 sx 65-35 w/
12% gel, 6 1/4" gil/sk, 1/4"
cello flake/sk, tail in 50 sx
50-50 POZ w/ 2% gel, 6 1/4"
gil/sk, 1/4" cello flake/sk. 1533 ft³